

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251700000

**Completion Report**

Spud Date: April 23, 2018

OTC Prod. Unit No.: 01722408500000

Drilling Finished Date: May 11, 2018

1st Prod Date: July 24, 2018

Completion Date: July 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RED CLOUD 13-12N-8W 1MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 13 12N 8W  
SE SW SW SW  
303 FSL 340 FWL of 1/4 SEC  
Latitude: 35.508786 Longitude: -98.006558  
Derrick Elevation: 1429 Ground Elevation: 1404

First Sales Date: 7/24/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691275	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.78	X42	105			
SURFACE	9.625	36	J55	1484		415	SURFACE
PRODUCTION	5.5	20	P110ICY	15508		2025	6305

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15548**

Packer	
Depth	Brand & Type
10720	4.5" ARROWSET 1-X PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2018	MISSISSIPPIAN	300	51.5	2612	8.7	2117	FLOWING	1225	48	720

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
665605	640	10752	15388
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		2,647,474 BBL FLUID & 12,298,750# PROPPANT	

Formation	Top
MISSISSIPPIAN	10774

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 13 TWP: 12N RGE: 8W County: CANADIAN  NE   NW   NW   NW  54 FNL   393 FWL of 1/4 SEC  Depth of Deviation: 10145 Radius of Turn: 516 Direction: 2 Total Length: 4593  Measured Total Depth: 15548 True Vertical Depth: 10440 End Pt. Location From Release, Unit or Property Line: 54

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<div>Status: Accepted</div> <div>1140256</div>