

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260870000

**Completion Report**

Spud Date: June 21, 2018

OTC Prod. Unit No.: 073-224871-0-0000

Drilling Finished Date: July 05, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KLICKITY KLACK 32-16N-7W 3H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 32 16N 7W  
SE SE SW SE  
228 FSL 1445 FEL of 1/4 SEC  
Latitude: 35.813554014 Longitude: -97.963627995  
Derrick Elevation: 1134 Ground Elevation: 1111

First Sales Date: 11/28/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
695734

Increased Density
Order No
680338

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	65			0
SURFACE	13 3/8	54.5	J-55	483		395	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1971		645	SURFACE
PRODUCTION	5 1/2	20	P-110EC	13215		1615	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13215**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13076	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2019	MISSISSIPPIAN (LESS CHESTER)	458	44.6	2592	5659	356	FLOWING	1091	36	430

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
649482	640	8313	13066
Acid Volumes		Fracture Treatments	
NONE		15051393 # OF TOTAL PROPPANT 196300 BBLS OF TOTAL FLUID	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8142

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 32 TWP: 16N RGE: 7W County: KINGFISHER  NW NE NE NE  53 FNL 361 FEL of 1/4 SEC  Depth of Deviation: 7777 Radius of Turn: 349 Direction: 2 Total Length: 5089  Measured Total Depth: 13215 True Vertical Depth: 8109 End Pt. Location From Release, Unit or Property Line: 53

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<div>Status: Accepted</div> <div>1141517</div>