## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261070000

OTC Prod. Unit No.: 073-224962-0-0000

**Completion Report** 

Drilling Finished Date: August 20, 2018

1st Prod Date: December 21, 2018

Spud Date: August 06, 2018

Completion Date: December 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SHANGRI-LA 25\_24-15N-8W 4HX

Location: KINGFISHER 25 15N 8W SE SW SE SE 230 FSL 960 FEL of 1/4 SEC Latitude: 35.74058982 Longitude: -97.99771068 Derrick Elevation: 1214 Ground Elevation: 1191

Operator: DEVON ENERGY PRODUCTION CO LP 20751

> 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 12/21/2018

	Completion Type	Completion Type Location Exception					Increased Density						
х	Single Zone	Order No				Order No							
	Multiple Zone	683	365				692510						
	Commingled						692509						
				Cas	sing and	nd Cement							
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT			
		CONDUCTOR	20	133	J-5	55	65			0			

Туре	Size	Weight	t	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
Liner											
PRO	DUCTION		5 1/2	20	P-110EC	191	90		2480	SURFACE	
SU	SURFACE		9 5/8 40		J-55	20	2000		500	SURFACE	

## Total Depth: 19190

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Jan 27, 2019         MISSISSIPPIAN         799         42         1804         2257         874         FLOWING         129           Completion and Test Data by Producing Formation           Formation Name: MISSISSIPPIAN         Code: 359MSSP         Class: OIL           Spacing Orders         Perforated Intervals           Order No         Unit Size         From         To           636685         640         9000         18968         18968           Acid Volumes         Fracture Treatments           NONE         Formation           Top         Were open hole logs run? No	95	47	1072
Formation Name: MISSISSIPPIAN     Code: 359MSSP     Class: OIL       Spacing Orders     Perforated Intervals       Order No     Unit Size       636685     640       696669     MULTIUNIT       Acid Volumes     Fracture Treatments       NONE     262,249 BBLS OF TOTAL FLUID       Examption     Top			
Spacing Orders       Perforated Intervals         Order No       Unit Size       From       To         636685       640       9000       18968         696669       MULTIUNIT       Fracture Treatments         NONE       262,249 BBLS OF TOTAL FLUID 16,579,711 LBS OF TOTAL PROPPANT			
Order No     Unit Size       636685     640       696669     MULTIUNIT       Acid Volumes     Fracture Treatments       NONE     262,249 BBLS OF TOTAL FLUID       16,579,711 LBS OF TOTAL PROPPANT			
636685     640       696669     MULTIUNIT       Acid Volumes     Fracture Treatments       NONE     262,249 BBLS OF TOTAL FLUID       16,579,711 LBS OF TOTAL PROPPANT			
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Acid Volumes     Fracture Treatments       NONE     262,249 BBLS OF TOTAL FLUID       16,579,711 LBS OF TOTAL PROPPANT			
NONE 262,249 BBLS OF TOTAL FLUID 16,579,711 LBS OF TOTAL PROPPANT Eormation			
16,579,711 LBS OF TOTAL PROPPANT			
Formation Top Were open hole logs run? No			
MISSISSIPPIAN       8787         Date last log run:       Were unusual drilling circumstances encountered?         Explanation:       Explanation:         Other Remarks       IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION BEEN ISSUED.		PTION I	HAS NOT
Lateral Holes Sec: 24 TWP: 15N RGE: 8W County: KINGFISHER			
NE NE NW NE			
NE NE NW NE 56 FNL 1483 FEL of 1/4 SEC Depth of Deviation: 8575 Radius of Turn: 301 Direction: 3 Total Length: 10314			

## FOR COMMISSION USE ONLY

Status: Accepted

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