

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251540000

Completion Report

Spud Date: September 02, 2018

OTC Prod. Unit No.: 093-225089-0-0000

Drilling Finished Date: October 02, 2018

1st Prod Date: February 23, 2019

Completion Date: February 23, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALTIC 29-20-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 29 20N 15W
NE NE NW NE
250 FNL 1350 FEL of 1/4 SEC
Latitude: 36.186720511 Longitude: -98.818182182
Derrick Elevation: 1741 Ground Elevation: 1721

First Sales Date: 02/23/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686255		683408	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55 LTC	785		315	SURFACE
INTERMEDIATE	7	26	P-110 HC CDC	8450		225	5353
PRODUCTION	4.50	13.5	P-110 HC RDN	14493		510	7240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14493

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2019	MERAMEC	347	36.4	342	985	941	FLOWING		64/64	170

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders

Order No	Unit Size
69064	640

Perforated Intervals

From	To
9614	14470

Acid Volumes

108,864 GALS HCL 15%

Fracture Treatments

5,808,820 LBS PROPPANTS 7,453,236 GALS SLICKWATER
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Formation	Top
MISSISSIPPIAN	8201

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 20N RGE: 15W County: MAJOR

NE NW NE NE

317 FNL 861 FEL of 1/4 SEC

Depth of Deviation: 8866 Radius of Turn: 477 Direction: 357 Total Length: 5240

Measured Total Depth: 14493 True Vertical Depth: 9092 End Pt. Location From Release, Unit or Property Line: 317

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1142334

Status: Accepted