Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073261600000 **Completion Report** Spud Date: August 03, 2018

OTC Prod. Unit No.: 073-224840-0-0000 Drilling Finished Date: September 07, 2018

1st Prod Date: November 22, 2018

Completion Date: November 22, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WHISKEY JACK 23_14-15N-7W 5HX Purchaser/Measurer:

KINGFISHER 23 15N 7W SE SE SE SE Location:

280 FSL 305 FEL of 1/4 SEC

Latitude: 35.75578974 Longitude: -97.90629966 Derrick Elevation: 1126 Ground Elevation: 1096

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception	
Order No	
689177	
689177	

Increased Density
Order No
690742
688839

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	65			SURFACE
SURFACE	9 5/8"	40#	J-55	2003		565	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	17905		2350	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17910

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
17,815	PLUG BACK DEPTH			

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2018	MISSISSIPPIAN (LESS CHESTER)	637	40	1425	2237	1650	GAS LIFT	258	64/64	258

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders				
Order No	Unit Size			
641393	640			
696133	MULTIUNIT			

Perforated Intervals				
From	То			
8123	17676			

Acid Volumes NO ACID

Fracture Treatments
18,686,187 LBS OF SAND
270,062 BBLS OF FLUID

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	7773

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 14 TWP: 15N RGE: 7W County: KINGFISHER

NW NE NE NE

50 FNL 365 FEL of 1/4 SEC

Depth of Deviation: 7454 Radius of Turn: 517 Direction: 2 Total Length: 9939

Measured Total Depth: 17910 True Vertical Depth: 7865 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1141181

Status: Accepted

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