

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260100000

Completion Report

Spud Date: December 17, 2018

OTC Prod. Unit No.: 073-225413-0-0342

Drilling Finished Date: January 01, 2019

1st Prod Date: April 28, 2019

Completion Date: April 05, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 257H

Purchaser/Measurer:

Location: KINGFISHER 19 19N 6W
SW SE SW SW
280 FSL 765 FWL of 1/4 SEC
Latitude: 36.1028052 Longitude: -97.887218048
Derrick Elevation: 0 Ground Elevation: 1154

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	459		260	SURFACE
PRODUCTION	7	29	P-110	7255		285	5830

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6071	0	0	6820	12891

Total Depth: 12893

Packer	
Depth	Brand & Type
6758	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN SOLID	345	42	88	255	928	FLOWING		N/A	240

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
61709	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

148,502 BARRELS WATER, 3,047,862 POUNDS SAND
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7255' TO TERMINUS AT 12893'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 30 TWP: 19N RGE: 6W County: KINGFISHER

SE SE SW SW

12 FSL 1186 FWL of 1/4 SEC

Depth of Deviation: 6898 Radius of Turn: 975 Direction: 177 Total Length: 5020

Measured Total Depth: 12893 True Vertical Depth: 7380 End Pt. Location From Release, Unit or Property Line: 12

FOR COMMISSION USE ONLY

1142941

Status: Accepted

API NO. 073-26010
OTC PROD. Merge #0342
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 17 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL 073-225413-0-0342
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	19	TWP	19N	RGE	06W	SPUD DATE	12/17/2018
LEASE NAME	East Hennessey Unit				WELL NO.	257H	DRLG FINISHED DATE	1/1/2019	
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL 1/4 SEC	280'	FWL OF 1/4 SEC	765'	DATE OF WELL COMPLETION	4/5/2019			
ELEVATION N Derrick	Ground	1154'	Latitude (if known)	36.1028052	1st PROD DATE	4/28/2019			
RECOMP DATE					Longitude (if known)	-97.887218048			
OPERATOR NAME	Hinkle Oil & Gas, Inc.				OTC/OCC OPERATOR NO.	21639			
ADDRESS	5600 N. May Avenue, Suite 295								
CITY	Oklahoma City	STATE	OK	ZIP	73112				

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		10 yds	Surface
SURFACE	9 5/8"	36#	J55	459'		260	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7255'		285	5830'
LINER	4 1/2"	11.6#	P110	6820'-12,891'		FS	
						TOTAL DEPTH	12,893'

PACKER @ 6758' BRAND & TYPE AS-III PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian Solid								
SPACING & SPACING ORDER NUMBER	61709								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	8112'-12,821'								
ACID/VOLUME	open hole								
FRACTURE TREATMENT (Fluids/Prop Amounts)	148502 Bbl. Wtr								
	3047862# Sand								

Reported to
Frae Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	5/17/2019								
OIL-BBL/DAY	345								
OIL-GRAVITY (API)	42.0								
GAS-MCF/DAY	88								
GAS-OIL RATIO CU FT/BBL	255								
WATER-BBL/DAY	928								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	N/A								
CHOKE SIZE	N/A								
FLOW TUBING PRESSURE	240								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	5/17/2019	405-848-0924
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME	East Hennessey Unit
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WELL NO. 257H

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

remarks: OOC - This well is an open hole completion from bottom of the 7" casing at 7255' to terminus at 12893'. The 4 1/2" Liner is not cemented

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the grid into two 5x10 halves. A thick horizontal line runs across the middle, separating the grid into two 10x5 halves. The intersection of these two lines is at the center of the grid. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2$.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes. The top-left quadrant is shaded light blue.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1										
SEC	30	TWP	19N	RGE	06W	COUNTY	Kingfisher			
Spot Location						Feet From 1/4 Sec Lines	FSL	112	FWL	1190
SE	1/4	SE	1/4	SW	1/4	SW	1/4			
Depth of Deviation		6898'		Radius of Turn		975'		Direction	177 South	
Measured Total Depth		12,893'		True Vertical Depth		7380'		BHL From Lease, Unit, or Property Line:		
								12 1190		

LATERAL #2

EXTERNAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			