

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240190000

Completion Report

Spud Date: July 24, 2018

OTC Prod. Unit No.: 011-224231

Drilling Finished Date: September 01, 2018

1st Prod Date: September 23, 2018

Completion Date: September 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROLLING THUNDER 11-14N-13W 2MH

Purchaser/Measurer: ANCOVA

Location: BLAINE 14 14N 13W
NE NW NE NE
315 FNL 915 FEL of 1/4 SEC
Latitude: 35.69541667 Longitude: -98.54611111
Derrick Elevation: 1655 Ground Elevation: 1631

First Sales Date: 9/23/18

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690192

Increased Density
Order No
680586

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.5	X52	105			
SURFACE	13.375	54.5	J55BTC	1483		875	SURFACE
INTERMEDIATE	9.625	40	P110IC BTC	10501		1970	6181
PRODUCTION	5.5	23	HCP110	17991		2280	11802

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18031

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2018	MISSISSIPPI LIME	121	57	10548	87.17	347	FLOWING	7400	18	7400

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
663154		640		12995			17872		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				225,727 BBLS FLUID & 10,972,919# OF PROPPANT					

Formation	Top
MISSISSIPPI LIME	12836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 11 TWP: 14N RGE: 13W County: BLAINE NW NE NW NE 74 FNL 1879 FEL of 1/4 SEC Depth of Deviation: 12327 Radius of Turn: 562 Direction: 352 Total Length: 4821 Measured Total Depth: 18031 True Vertical Depth: 12442 End Pt. Location From Release, Unit or Property Line: 74

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140799</div>

~~1016EZ~~ 8/11/19
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Oil & Gas Conservation Division
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351MSSLM

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Code: 351MSSLM

Class: GAS

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Order No	Unit Size
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Perforated Intervals

From	To
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225,727 BBLS FLUID & 10,972,919# OF PROPPANT

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