

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261050000

Completion Report

Spud Date: June 19, 2018

OTC Prod. Unit No.: 073-224960-0-0000

Drilling Finished Date: July 04, 2018

1st Prod Date: December 15, 2018

Completion Date: December 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHANGRI-LA 25_24-15N-8W 2HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 25 15N 8W
SW SE SE SW
230 FSL 2060 FWL of 1/4 SEC
Latitude: 35.74057522 Longitude: -98.00543392
Derrick Elevation: 1207 Ground Elevation: 1184

First Sales Date: 12/15/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683863		692510	
	Commingled			692509	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			0
SURFACE	9 5/8	40	J-55	1992		500	SURFACE
PRODUCTION	5 1/2	20	P-110	19086		2665	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19104

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		18884	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	MISSISSIPPIAN	479	42	1158	2417	1149	FLOWING	1055	40	1114

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN				Code: 359MSSP				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
636685		640		9140			18869			
695736		MULTIUNIT								
Acid Volumes				Fracture Treatments						
NONE				308,444 BBLS OF TOTAL FLUID 22,331,135 LBS OF TOTAL PROPPANT						

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 24 TWP: 15N RGE: 8W County: KINGFISHER NW NW NE NW 52 FNL 1559 FWL of 1/4 SEC Depth of Deviation: 8399 Radius of Turn: 522 Direction: 5 Total Length: 10183 Measured Total Depth: 19104 True Vertical Depth: 8660 End Pt. Location From Release, Unit or Property Line: 52

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<div>Status: Accepted</div> <div>1141740</div>