

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260140000

Completion Report

Spud Date: January 02, 2019

OTC Prod. Unit No.: 073-225345-0-0342

Drilling Finished Date: January 17, 2019

1st Prod Date: April 15, 2019

Completion Date: April 06, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 256H

Purchaser/Measurer:

Location: KINGFISHER 19 19N 6W
SW SE SW SW
300 FSL 765 FWL of 1/4 SEC
Latitude: 36.10286 Longitude: -97.88721756
Derrick Elevation: 0 Ground Elevation: 1154

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	458		260	SURFACE
PRODUCTION	7	29	P-110	7278		285	5310

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5767	0	0	6991	12758

Total Depth: 12760

Packer	
Depth	Brand & Type
6949	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN SOLID	170	39	18	106	564	FLOWING		N/A	190

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN SOLID	Code: 359MSSSD
Class: OIL	

Spacing Orders	
Order No	Unit Size
61709	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
1,680 GALLONS 15% HCL	

Fracture Treatments	
143,808 BARRELS WATER, 3,020,497 POUNDS SAND	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7278' TO TERMINUS AT 12760'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
<p>Sec: 19 TWP: 19N RGE: 6W County: KINGFISHER</p> <p>NE NE NW NW</p> <p>192 FNL 1206 FWL of 1/4 SEC</p> <p>Depth of Deviation: 7042 Radius of Turn: 969 Direction: 359 Total Length: 4799</p> <p>Measured Total Depth: 12760 True Vertical Depth: 7357 End Pt. Location From Release, Unit or Property Line: 192</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1142940

API NO. 073-26014
OTC PROD. UNIT NO. ~~Merge #0342~~

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 17 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	19	TWP	19N	RGE	06W	SPUD DATE	1/2/19	
LEASE NAME	East Hennessey Unit			WELL NO.	256H			DRLG FINISHED DATE	1/17/19	
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL 1/4 SEC	300'	FWL OF 1/4 SEC	765'	DATE OF WELL COMPLETION	4/6/19			1st PROD DATE	4/15/19
ELEVATION N Derrick	Ground	1154'	Latitude (if known)	36.10286	RECOMP DATE				Longitude (if known)	97.887217560
OPERATOR NAME	Hinkle Oil & Gas, Inc.				OTC/OCC OPERATOR NO.	21639				
ADDRESS	5600 N. May Avenue, Suite 295									
CITY	Oklahoma City	STATE	OK	ZIP	73112					

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> LOCATION EXCEPTION ORDER
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		10 yds	Surface
SURFACE	9 5/8"	36#	J55	458'		260	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7278'		285	5310'
LINER	4 1/2"	11.6#	P110	6991'-12,758'		FS	

PACKER @ 6949' BRAND & TYPE AS-III PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 12,760'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian Solid								
SPACING & SPACING ORDER NUMBER	61709 (unit)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	7676' - 12,380'								
	open hole								
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	1680 Gal. 15% HCL, 3020497# Sand	143808 Bbl. Wtr							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	5/17/2019								
OIL-BBL/DAY	170								
OIL-GRAVITY (API)	39.0								
GAS-MCF/DAY	18								
GAS-OIL RATIO CU FT/BBL	405 106								
WATER-BBL/DAY	564								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	N/A								
CHOKE SIZE	N/A								
FLOW TUBING PRESSURE	190								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Bruce A. Hinkle	DATE	5/17/2019	PHONE NUMBER	405-848-0924
ADDRESS	5600 N. May Avenue, Suite 295	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	Laurahinkle@hoagi.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 256H

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Other remarks: OCC- This well is an open hole completion from bottom of the 7" casing at 7278', to terminus at 12760'. The 4 1/2" Line is not cemented.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The top-left quadrant is labeled '640 Acres'.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 19	TWP 19N	RGE 06W	COUNTY Kingfisher						
Spot Location							192'		1206'
NE 1/4	NE 1/4	NW 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines		FNL 190'	FWL 1190'	
Depth of Deviation 7042'		Radius of Turn 969'		Direction 359° North			Total Length 4799'		
Measured Total Depth 12,760'		True Vertical Depth 7,357'		BHL From Lease, Unit, or Property Line: 190' 192'					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			