

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260070000

Completion Report

Spud Date: December 03, 2018

OTC Prod. Unit No.: 073-225380-0-0342

Drilling Finished Date: December 16, 2018

1st Prod Date: April 22, 2019

Completion Date: April 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 258H

Purchaser/Measurer:

Location: KINGFISHER 19 19N 6W
SW SE SW SW
260 FSL 765 FWL of 1/4 SEC
Latitude: 36.10275 Longitude: -97.887218611
Derrick Elevation: 0 Ground Elevation: 1154

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	453		260	SURFACE
PRODUCTION	7	29	P-110	7188		285	5670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5869	0	0	7029	12898

Total Depth: 12900

Packer	
Depth	Brand & Type
7003	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN SOLID	68	38			741	FLOWING		N/A	145

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN SOLID				Code: 359MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
61709		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
2,100 GALLONS 15% HCL				144,729 BARRELS WATER, 3,031,144 POUNDS SAND					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7188' TO TERMINUS AT 12900'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 19 TWP: 19N RGE: 6W County: KINGFISHER NW NW NW NW 189 FNL 240 FWL of 1/4 SEC Depth of Deviation: 7087 Radius of Turn: 980 Direction: 359 Total Length: 4693 Measured Total Depth: 12900 True Vertical Depth: 7475 End Pt. Location From Release, Unit or Property Line: 189

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142942</div>

		Bruce A. Hinkle		5/17/2019	405-848-0924
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295		Oklahoma City	OK 73112	Laurahinkle@hoagi.com	
ADDRESS		CITY	STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 258H

UNITED THROUGH: SHOW INTERVALS CODED BY ANNOTATION TESTS:	
NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Other remarks: OOC - This well is an open hole completion from bottom of the 7" casing at 7188' to terminus at 12900'. The 4 1/2" Liner is not cemented.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line and a thick horizontal line intersecting at the center. The text '640 Acres' is centered above the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC 19	TWP 19N	RGE 06W	COUNTY Kingfisher						
Spot Location NW 1/4 NW 1/4 NW 1/4			Feet From 1/4 Sec Lines				FNL 189	FWL 240	
Depth of Deviation 7087'			Radius of Turn 980'				Direction 359 North		Total Length 4693'
Measured Total Depth 12,900'			True Vertical Depth 7475'				BHL From Lease, Unit, or Property Line: 189 190'		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				