# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260070000 **Completion Report** Spud Date: December 03, 2018

OTC Prod. Unit No.: 073-225380-0-0342 Drilling Finished Date: December 16, 2018

1st Prod Date: April 22, 2019

Completion Date: April 03, 2019

First Sales Date:

**Drill Type: HORIZONTAL HOLE** 

Well Name: EAST HENNESSEY UNIT 258H Purchaser/Measurer:

Location:

KINGFISHER 19 19N 6W SW SE SW SW 260 FSL 765 FWL of 1/4 SEC

Latitude: 36.10275 Longitude: -97.887218611 Derrick Elevation: 0 Ground Elevation: 1154

HINKLE OIL & GAS INC 21639 Operator:

> 5600 N MAY AVE STE 295 **OKLAHOMA CITY, OK 73112-4275**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			125		10	SURFACE		
SURFACE	9 5/8	36	J-55	453		260	SURFACE		
PRODUCTION	7	29	P-110	7188		285	5670		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5869	0	0	7029	12898

Total Depth: 12900

Packer					
Depth	Brand & Type				
7003	AS-III				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2019	MISSISSIPPIAN SOLID	68	38			741	FLOWING		N/A	145

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN SOLID

Code: 359MSSSD

Class: OIL

Spacing Orders						
Order No	Unit Size					
61709	UNIT					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes 2,100 GALLONS 15% HCL

Fracture Treatments
144,729 BARRELS WATER, 3,031,144 POUNDS SAND

Formation	Тор

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7188' TO TERMINUS AT 12900'. THE 4 1/2" LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 19 TWP: 19N RGE: 6W County: KINGFISHER

NW NW NW NW

189 FNL 240 FWL of 1/4 SEC

Depth of Deviation: 7087 Radius of Turn: 980 Direction: 359 Total Length: 4693

Measured Total Depth: 12900 True Vertical Depth: 7475 End Pt. Location From Release, Unit or Property Line: 189

### FOR COMMISSION USE ONLY

1142942

Status: Accepted

July 01, 2019 2 of 2

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY 073-26007 NOTE: OKLAHOMA CORPORATION COMMISSION MAY 1 7 2019 OTC PROD. Merge #0342 Oil & Gas Conservation Division Attach copy of original 1002A UNIT NO Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION X ORIGINAL D 13 5380-0-0342 Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 12/3/18 ISTRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 12/16/18 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Kingfisher SEC 19 TWP 19N RGE 4/3/19 COMPLETION LEASE WELL East Hennessey Unit 258H 1st PROD DATE 4/22/19 NAME NO. SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL 1/4 SEC FWL OF 260' 765' RECOMP DATE 1/4 SEC ELEVATIO Longitude 1154' Latitude (if known) 36.10275 **97.88721861** N Derrick (if known) **OPERATOR** OTC/OCC Hinkle Oil & Gas, Inc. 21639 NAME OPERATOR NO ADDRESS 5600 N. May Avenue, Suite 295 CITY Oklahoma City STATE OK ZIP 73112 LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 16" 125' 10 yds Surface Application Date COMMINGLED SURFACE 9 5/8' 36# J55 453' 260 Surface Application Date INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 7" 29# P110 7188' 285 5670' ORDER NO. LINER 4 1/2" 11.6# P110 7029'-12,898 FS TOTAL 12,900' PACKER @ 7003' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @\_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 359/115 FORMATION Mississippian Solid SPACING & SPACING 61709 (uni) ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Oil Disp, Comm Disp, Svc <del>7899' - 12,497'</del> PERFORATED **INTERVALS** ACID/VOLUME FRACTURE TREATMENT 2100 Gal. 15% HCL 144729 Bbl. Wtr (Fluids/Prop Amounts) 3031144# Sand Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer

	OR			First Sales Date		
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)				
INITIAL TEST DATE	5/17//2019					
OIL-BBL/DAY	68			7		
OIL-GRAVITY ( API)	38.0			ППППППП	ППБ	
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL			AS SI	IDMITT	ED	
WATER-BBL/DAY	741					
PUMPING OR FLOWING	Flowing				11111	
INITIAL SHUT-IN PRESSURE	N/A				1111111	
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	145					

Bruce A. Hinkle 5/17/2019 405-848-0924 NAME (PRINT OR TYPE) DATE PHONE NUMBER 5600 N. May Avenue, Suite 295 Oklahoma City OK 73112 Laurahinkle@hoagi.com ADDRESS CITY STATE ZIP **EMAIL ADDRESS** 

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

# PLEASE TYPE OR USE BLACK INK ONLY

Give formation n	ames and tops	FORMATION I , if available, or de	scriptions and thickness of formations	3	LEASE NAM	EE	ast Hennesse	y Unit	WELL NO	). <u> </u>	58H
drilled through.	Show intervals	cored or drillstem	rested.				FOF	COMMISSIC	ON USE ONLY		
NAMES OF FOR	RMATIONS		TOP		ITD . SI-			CONMINIOU			
					ITD on file	YES	APPROVED				
					APPROVED		AFFROVED	2) Reject Coo	des		
							)				
					Were open h	nole logs run?	yes	Xno			
					Date Last log	g was run					
					Was CO <sub>2</sub> er	ncountered?	yes		at what depths?		
					Was H₂S en	countered?	yes	no a	at what depths?		-
					Were unusually yes briefly	al drilling circur	mstances encountere	d?	yes	s _X_	no
					in yes, briefly	, oxplain bolow					
Oth or somethou			-1.6		1 (		, /,		) ) )	,	
Other remarks:	OCC	2-This	well is an obsing at 713	ope	n hole	com	nus ut	7/00	a post	DM	
of-	the	7" ca	esing at 718	38	to to	OSMI	nus det	1290	10 × 11	16	
4%	1/2/1/	nec	is not cen	nei	rted.			and the second s			
	640 Acres		BOTTOM HOLE LOCATION	FOR DIF	RECTIONAL HOL	E					
			SEC TWP	RGE	0	COUNTY					
			Spot Location		444	1/4	Feet From 1/4 Sec	_ines I	FSL	FWL	
			1/4 Measured Total Depth	1/4	1/4 True Vertical Dep		BHL From Lease, U	nit, or Propert	ty Line:		
			BOTTOM HOLE LOCATION	FOR HC	ORIZONTAL HOLE	E: (LATERALS	5)				
			LATERAL #1								
			SEC 19 TWP 19N	RGE	06W	COUNTY		King	gfisher 189		240
			Spot Location NW 1/4 NW	1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec	Lines	FNL 190	FWL	190
6	- duaimhalan ara n	ranged attach a	Depth of Deviation 7087'		Radius of Turn	980'	Direction 359	Mertin	Total Length	4693	3'
		roposed, attach a ssary information.	Measured Total Depth		True Vertical Dep		BHL From Lease, U	Init, or Proper	ty Line:		
Direction must be			12,900'		747	(5)		189	430		
Please note, the h	ated within the bo		LATERAL #2	DOF	Т.	COUNTY					
lease or spacing u		outonal for the	SEC TWP	RGE			1	Т		T	
Directional su drainholes an	urveys are reand directional	quired for all wells.	Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec		FSL	FWL	
	640 Acres		Depth of Deviation		Radius of Turn		Direction		Total Length		
			Measured Total Depth		True Vertical Dep	oth	BHL From Lease, U	Init, or Proper	τy Line:		
			SEC TWP	RGE	T	COUNTY					
			Spot Location				Feet From 1/4 Sec	Lines	FSL	FWL	
			1/4 Depth of	1/4	1/4 Radius of Turn	1/4	Direction	LII ICO	Total	. ***	
			Deviation		True Vertical Dep	oth	BHL From Lease,	Jnit, or Proper	Length		
			Measured Total Depth		True vertical Dep	Jui	Dile i ioni Eodo,	, , , , , , , , ,	· 🗸 =		