

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260090000

Completion Report

Spud Date: November 17, 2018

OTC Prod. Unit No.: 073-225414-0-0342

Drilling Finished Date: December 03, 2018

1st Prod Date: April 26, 2019

Completion Date: April 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 259H

Purchaser/Measurer:

Location: KINGFISHER 19 19N 6W
SW SE SW SW
240 FSL 765 FWL of 1/4 SEC
Latitude: 36.1026952 Longitude: -97.887219008
Derrick Elevation: 0 Ground Elevation: 1154

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			125		10	SURFACE
SURFACE	9 5/8	36	J-55	453		260	SURFACE
PRODUCTION	7	29	P-110	7213		285	5070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	6271	0	0	6807	13078

Total Depth: 13080

Packer	
Depth	Brand & Type
6757	AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019	MISSISSIPPIAN SOLID	75	41			848	FLOWING		N/A	160

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN SOLID				Code: 359MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
61709		UNIT		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
11,130 GALLONS 15% HCL				156,162 BARRELS WATER, 3,028,927 POUNDS SAND					

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7213' TO TERMINUS AT 13080'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 30 TWP: 19N RGE: 6W County: KINGFISHER SW SW SW SW 4 FSL 200 FWL of 1/4 SEC Depth of Deviation: 7087 Radius of Turn: 982 Direction: 180 Total Length: 5011 Measured Total Depth: 13080 True Vertical Depth: 7505 End Pt. Location From Release, Unit or Property Line: 4

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142943</div>

API NO. 073-26009
OTC PROD. Merge #0342
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAY 17 2019

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	19	TWP	19N	RGE	06W	SPUD DATE	11/17/2019	
LEASE NAME	East Hennessey Unit			WELL NO.	259H			DRLG FINISHED DATE	12/3/2018	
SW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL 1/4 SEC	240'	FWL OF 1/4 SEC	765'	DATE OF WELL COMPLETION	4/2/19			1st PROD DATE	4/26/2019
ELEVATION N Derrick	Ground	1154'	Latitude (if known)	36.1026952	Longitude (if known)	-97.887219008				
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639					
ADDRESS	5600 N. May Avenue, Suite 295									
CITY	Oklahoma City	STATE	OK	ZIP	73112					

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			125'		10 yds	Surface
SURFACE	9 5/8"	36#	J55	453'		260	Surface
INTERMEDIATE							
PRODUCTION	7"	29#	P110	7213'		285	5070'
LINER	4 1/2"	11.6#	P110	6807'-13,078'		FS	
						TOTAL DEPTH	13,080'

PACKER @ 6757' BRAND & TYPE AS-III PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian Solid								
SPACING & SPACING ORDER NUMBER	61709 (unit)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
	8112' - 12,821'								
PERFORATED INTERVALS	open hole								
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)	11130 Gal. 15% HCL	156162 Bbl. Wtr							
	3028927# Sand								

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)


Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/15/2019								
OIL-BBL/DAY	75								
OIL-GRAVITY (API)	41.0								
GAS-MCF/DAY	0								
GAS-OIL RATIO CU FT/BBL									
WATER-BBL/DAY	848								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	N/A								
CHOKE SIZE	N/A								
FLOW TUBING PRESSURE	160								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Bruce A. Hinkle	5/17/2019	405-848-0924
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
5600 N. May Avenue, Suite 295	Oklahoma City OK 73112	Laurahinkle@hoagi.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME East Hennessey Unit WELL NO. 259H

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Other remarks: OCC- This well is an open hole completion from bottom of the 7" casing at 7213' to terminus at 13080'. The 4 1/2" liner is not cemented.

640 Acres

A blank coordinate grid with x and y axes ranging from -5 to 5. The grid is composed of 11 vertical lines and 11 horizontal lines, creating a 10x10 array of squares. The x-axis is labeled with integers from -5 to 5, and the y-axis is labeled with integers from -5 to 5. The origin (0,0) is at the center of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LATERAL #1									
SEC	30	TWP	19N	RGE	06W	COUNTY Kingfisher			
Spot Location						Feet From 1/4 Sec Lines	FSL	200	
SW 1/4	SW 1/4	SW 1/4	SW 1/4	SW 1/4	SW 1/4		14	190	
Depth of Deviation	7087'			Radius of Turn		Direction		Total Length	5011'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			
13,080'				7505'		4 190			

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				