

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260860000

Completion Report

Spud Date: July 05, 2018

OTC Prod. Unit No.: 073-224870-0-0000

Drilling Finished Date: July 19, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KICKITY KLACK 32-16N-7W 2H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 32 16N 7W
SE SE SW SE
228 FSL 1475 FEL of 1/4 SEC
Latitude: 35.81355322 Longitude: -97.96372906
Derrick Elevation: 1133 Ground Elevation: 1110

First Sales Date: 11/28/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696206		680338	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	65			0
SURFACE	13 3/8	54.5	J-55	476		395	SURFACE
INTERMEDIATE	9 5/8	40	J-55	1971		500	SURFACE
PRODUCTION	5 1/2	20	J-55	13375		1615	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13375

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		13194	ALUMINUM BP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2018	MISSISSIPPIAN (LESS CHESTER)	337	41.5	2099	6228	1004	FLOWING	689	64	238

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
649482	640

Perforated Intervals

From	To
8406	13184

Acid Volumes

NONE

Fracture Treatments

15,009,026 LBS OF TOTAL PROPPANT 202,808 BBLs OF TOTAL FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8196

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 32 TWP: 16N RGE: 7W County: KINGFISHER

NW NW NW NE

51 FNL 2575 FEL of 1/4 SEC

Depth of Deviation: 7958 Radius of Turn: 259 Direction: 1 Total Length: 5158

Measured Total Depth: 13375 True Vertical Depth: 8258 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1141509

Status: Accepted