Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073261060000

OTC Prod. Unit No.: 073-224961-0-0000

Completion Report

Spud Date: July 05, 2018

Drilling Finished Date: July 21, 2018

1st Prod Date: December 16, 2018

Completion Date: December 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SHANGRI-LA 25_24-15N-8W 3HX

Location: KINGFISHER 25 15N 8W SW SE SE SW 230 FSL 2090 FWL of 1/4 SEC Latitude: 35.7405755 Longitude: -98.00533287 Derrick Elevation: 1207 Ground Elevation: 1184

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 12/16/2018

	Completion Type	Location Exception					Increased Density					
Х	Single Zone	Order No				Order No						
	Multiple Zone	683864				692510						
	Commingled	J				692509						
		Casing and Cement										
		Туре	Size	Weight	Gra	de	Feet	PSI	SAX	Top of CMT		

Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20	106.5	K-55	6	5			0	
SURFACE			9 5/8	40	J-55	19	83		500	SURFACE	
PRODUCTION			5 1/2	20	P-110	192	268		2665	23	
Liner											
Туре	Size	Weight	t (Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 19268

Pac	cker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	er records to display.	19070	ALUMINUM BP			

Initial Test Data

Test Date	est Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jan 25, 2019	MISSISSIPPIAN	544	42	1654	3040	879	FLOWING	996	36	1004	
		Con	npletion and	l Test Data k	by Producing F	ormation					
	Formation Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL				
	Spacing Orders			Perforated I							
Orde	r No U	nit Size		Fron	n						
636685 640				9180 19055							
6964	409 ML	JLTIUNIT			I						
	Acid Volumes				Fracture Tre	atments		7			
NONE				313,241 BBLS OF TOTAL FLUID 22,737,642 LBS OF TOTAL PROPPANT							
Formation			ор								
MISSISSIPPIAI	N		Were open hole logs run? No 8834 Date last log run:								
					/ere unusual dri xplanation:	illing circums	tances encou	intered? No			
Other Remarks	s										
IRREGULAR S BEEN ISSUED	ECTION. OCC - THIS DOO	CUMENT IS A	ACCEPTED I	BASED ON T	THE DATA SUE	MITTED TH	E FINAL LOC	ATION EXC	EPTION	HAS NOT	
	•										
				Lateral F	loles						
Sec: 24 TWP: 1	15N RGE: 8W County: KIN	GFISHER									
NE NE NE	NW										
51 FNL 2596	FWL of 1/4 SEC										
Depth of Deviat	tion: 8588 Radius of Turn:	441 Direction	: 358 Total L	ength: 10239)						
Measured Total	I Depth: 19268 True Vertica	al Depth: 882	3 End Pt. Lo	ocation From	Release, Unit c	or Property L	ne: 51				

FOR COMMISSION USE ONLY

Status: Accepted

1141755