

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245290000

Completion Report

Spud Date: January 17, 2019

OTC Prod. Unit No.: 051-225982

Drilling Finished Date: April 26, 2019

1st Prod Date: July 19, 2019

Completion Date: June 26, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JANTZ FAMILY 2-33-4-9XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 33 7N 6W
SW SW SW NW
2312 FNL 321 FWL of 1/4 SEC
Derrick Elevation: 1093 Ground Elevation: 1066

First Sales Date: 7/20/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691033	

Increased Density	
Order No	
688014	
688799	
688800	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1505		705	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12327		1468	1515
PRODUCTION	5 1/2	23	P-110	21621		3879	10372

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	SPRINGER	760	45.9	1436	1889	1514	FLOWING	5649	16/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER		Code: 401 SPRG		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
691032	MULTIUNIT	13024	21532		
116468	640				
160624	640				
Acid Volumes		Fracture Treatments			
1154 BBLS 15% HCL		382,649 BBLS FLUID & 18,941,442 LBS OF SAND			

Formation	Top
SPRINGER	12494

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. ALSO, THE INCREASED DENSITY ORDER NUMBER 688800 FOR SECTION 9 HAS NOT BEEN FINALIZED, IT IS INTERIM ORDER

Lateral Holes
Sec: 4 TWP: 6N RGE: 6W County: GRADY
SW NE NW NW
586 FNL 841 FWL of 1/4 SEC
Depth of Deviation: 12580 Radius of Turn: 328 Direction: 186 Total Length: 9076
Measured Total Depth: 22100 True Vertical Depth: 13461 End Pt. Location From Release, Unit or Property Line: 586

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<div>1143388</div> <div>Status: Accepted</div>