Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245270000 **Completion Report** Spud Date: January 15, 2019

OTC Prod. Unit No.: 051-225984 Drilling Finished Date: March 23, 2019

1st Prod Date: July 19, 2019

Completion Date: July 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: NANCY J 2-33-28-21XHS

Location: GRADY 33 7N 6W First Sales Date: 07/19/2019

NW SW SW NW 2282 FNL 321 FWL of 1/4 SEC

Derrick Elevation: 1093 Ground Elevation: 1066

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690115

Increased Density			
Order No			
688013			
688014			
688015			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1503		728	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12234		1126	4960
PRODUCTION	5 1/2	23	P-110	25300		3894	17988

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 25300

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

September 18, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 22, 2019	SPRINGER	381	44	758	1990	2593	FLOWING	4200	18/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders				
Order No	Unit Size			
690116	MULTIUNIT			
160624	640			
172459	640			

Perforated Intervals				
From	То			
12886	25254			

Acid Volumes
1618 BBLS 15% HCL ACID

Fracture Treatments	
627,609 BBLS FLUID & 30,842,958 LBS OF SAND	

Formation	Тор
SPRINGER	12565

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 21 TWP: 7N RGE: 6W County: GRADY

SE NE NW NW

462 FNL 1321 FWL of 1/4 SEC

Depth of Deviation: 12593 Radius of Turn: 286 Direction: 359 Total Length: 12162

Measured Total Depth: 25300 True Vertical Depth: 12430 End Pt. Location From Release, Unit or Property Line: 461

FOR COMMISSION USE ONLY

1143383

Status: Accepted

September 18, 2019 2 of 2