

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247680001

Completion Report

Spud Date: May 23, 2018

OTC Prod. Unit No.: 063-224324-0-0000

Drilling Finished Date: August 11, 2018

1st Prod Date: October 08, 2018

Completion Date: September 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN 1-13-12WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 14 8N 12E
SW SE SE SE
197 FSL 545 FEL of 1/4 SEC
Latitude: 35.1602778 Longitude: -96.0025
Derrick Elevation: 697 Ground Elevation: 672

First Sales Date: 10/8/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694699		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
PRODUCTION	9 5/8	40	BTC	508		170	SURFACE
PRODUCTION	5 1/2	17	P110	14777		1985	1518

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14838

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2018	WOODFORD			1633		3780	FLOWING	2304	20	426

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD	Class: GAS										
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>671757</td> <td>640</td> </tr> <tr> <td>694845</td> <td>MULTIUNIT</td> </tr> </table>		Order No	Unit Size	671757	640	694845	MULTIUNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>5158</td> <td>14714</td> </tr> </table>		From	To	5158	14714
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291,078 BBLS FLUID 7,811,420 LBS PROPPANT													

Formation	Top
WAPUNUCKA	3697
UNION VALLEY	3897
CANEY	4620
MAYES	4884
WOODFORD	5127

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORDER 676885 VACATES SPACING ORDER 670966

Lateral Holes
Sec: 12 TWP: 8N RGE: 12E County: HUGHES NE NW NW NW 51 FNL 377 FWL of 1/4 SEC Depth of Deviation: 4326 Radius of Turn: 609 Direction: 3 Total Length: 9556 Measured Total Depth: 14838 True Vertical Depth: 4558 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140881</div>

10/8/2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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Form 1002A

**1002A
Addendum**

API No.: 06324760001

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Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multiunit
Sec. 14 (SL): 0
Sec. 13 : 46.4943% 224324 I
Sec. 12 : 53.5057% 224324 I

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Initial Test Data

September 17, 2019

1 of 2

EZ 10-17-18
EZ

319 WDFD

2304 psi

DR

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

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671757 (12+13)	640 (H) ✓
694845	MULTIUNIT ✓

Perforated Intervals

From	To
5158	14714

Acid Volumes

1,391 BBLS 15% HCL ACID

Fracture Treatments

291,078 BBLS FLUID
7,811,420 LBS PROPPANT

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NE NW NW NW

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