

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248240001

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 063-224719-0-0000

Drilling Finished Date: September 10, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROOSEVELT 1-5-18WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 5 8N 12E
NE NW SE SE
999 FSL 875 FEL of 1/4 SEC
Latitude: 35.1914278 Longitude: -96.0566417
Derrick Elevation: 761 Ground Elevation: 736

First Sales Date: 11/28/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694381		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			29		95	SURFACE
SURFACE	9.625	40	K-55	508		170	SURFACE
PRODUCTION	5.5	17	P-110	15332		2195	842

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

11/28/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 063-248240001

Completion Report

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TULSA, OK 74136-4226

Multinuit
Sec. 5 (SL): 7.0373% 224719 I
Sec. 6 : 54.8873% 224719 A I
Sec. 7 : 6.9331% 224719 B I
Sec. 18 : 31.1423% 224719 C I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694381

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Initial Test Data

September 18, 2019

E2
E2
E2
E2

12-25-18

319 WDFD

1929 PSI

1 of 2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 25, 2018	WOODFORD			1884		3879	FLOWING	1929	48	141

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
671026 (18)	640 (H) ✓
673572 (5, 7, 8)	640 (H) ✓
694380	MULTIUNIT ✓

Perforated Intervals

From	To
4668	15226

Acid Volumes

1,858 BBLS 15% HCL ACID

Fracture Treatments

340,047 BBLS FLUID
8,974,342 LBS PROPPANT

Formation	Top
UNION VALLEY	3657
GODDARD	3885
CANEY	4139
MAYES	4387
WOODFORD	4643

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 8N RGE: 12E County: HUGHES

NW NW NW SE

2512 FSL 2419 FEL of 1/4 SEC

Depth of Deviation: 3931 Radius of Turn: 566 Direction: 225 Total Length: 10558

Measured Total Depth: 15378 True Vertical Depth: 4273 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1141391

Status: Accepted

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