Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241080000 **Completion Report** Spud Date: October 29, 2018

OTC Prod. Unit No.: 01122548400000 Drilling Finished Date: January 22, 2019

1st Prod Date: May 09, 2019

Completion Date: May 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSER 1611 2-3-34MXH Purchaser/Measurer: ONEOK FIELD SERVICES

Location: **BLAINE 3 16N 11W** First Sales Date: 5/9/19

W2 SE SW SE 330 FSL 1879 FEL of 1/4 SEC

Derrick Elevation: 1559 Ground Elevation: 1527

MARATHON OIL COMPANY 1363 Operator:

PO BOX 68

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 77001-0068

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Order No	
688323	

Increased Density
Order No
687085
685318

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	J55	110			SURFACE	
SURFACE	13 3/8	54.50	J55	1491		702	SURFACE	
INTERMEDIATE	9 5/8	40	P110HC	8900		816	4970	
PRODUCTION	5 1/2	23	P110EC	20368		3296	7945	

Liner								
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depti							Bottom Depth
There are no Liner records to display.								

Total Depth: 20385

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2019	lay 11, 2019 MISS LIME/MISS'AN 1054 (LESS CHESTER)		48	1532	1453	2600	FLOWING	1986	30/64	
		Coi	mpletion and	Test Data I	y Producing F	ormation				
	Formation Name: M	SSISSIPPI LIME	Ē	Code: 35	1MSSLM	С	lass: OIL			
	Spacing Order				Perforated I	ntervals				
Orde	er No	Unit Size		Fron	n	1	Го			
583	967	640		1060	6	14	926			
686	264	MULTI-UNIT			•					
	Acid Volumes		\neg \vdash		Fracture Tre	atments		\neg		
There are no Acid Volume records to display.				205908 BBLS OF FLUID 17447264 LBS OF PROPPANT						
	Formation Name: M CHESTER)	SSISSIPPIAN (I	LESS	Code: 35	9MSNLC	С	lass: OIL			
	Spacing Order				Perforated I	ntervals				
Orde	er No	Unit Size	$\neg \vdash$	From To						
671	660	640		15286 19966						
686	264	MULTI-UNIT								
	Acid Volumes				Fracture Tre	atments				
There a	are no Acid Volume rec	ords to display.		FRA	AC'D WITH MIS	SISSIPPI LIN	ИE			
	Formation Name: M	SS LIME/MISS'/	AN (LESS	Code:		C	lass: OIL			
	CHESTER)									

Formation	Тор
MISSISSIPPI LIME	10192

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

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Sec: 34 TWP: 17N RGE: 11W County: BLAINE

NE NE NW NE

80 FNL 1538 FEL of 1/4 SEC

Depth of Deviation: 10137 Radius of Turn: 113 Direction: 90 Total Length: 9975

Measured Total Depth: 20385 True Vertical Depth: 9925 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY

1143473

Status: Accepted

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