

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247790000

**Completion Report**

Spud Date: March 18, 2018

OTC Prod. Unit No.: 063-224039-0-0000

Drilling Finished Date: May 06, 2018

1st Prod Date: August 14, 2018

Completion Date: July 16, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: GENTRY 2-31/30H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 8/14/2018

Location: HUGHES 6 6N 10E  
SW NW NE NE  
511 FNL 1139 FEL of 1/4 SEC  
Latitude: 35.027362 Longitude: -96.286702  
Derrick Elevation: 833 Ground Elevation: 807

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687704		679530	
	Commingled			678341	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	380		225	SURFACE
INTERMEDIATE	9.625	36	J-55	3146		225	1537
PRODUCTION	5.5	20	P-110	14550		1790	5368

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14550**

Packer	
Depth	Brand & Type
1008	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2018	WOODFORD			159		2191	FLOWING	1010	FULL	1010

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676045	640
678613	640 NPT
687703	MULTIUNIT

Perforated Intervals

From	To
5279	14370

Acid Volumes

16,776 TOTAL GALS ACID
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Fracture Treatments

261,631 TOTAL GALS SLICKWATER
6,883,200 LBS. TOTAL SAND

Formation	Top
WAPANUKA	3587
CROMWELL	4072
CANEY	4620
MAYES	4942
WOODFORD	5255

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT ACCEPTED BASED ON THE DATA SUBMITTED THERE IS NO FINAL ORDERS ON THE INCREASE DENSITY ORDERS.

Lateral Holes

Sec: 30 TWP: 7N RGE: 10E County: HUGHES

SW NE NW NE

578 FNL 1687 FEL of 1/4 SEC

Depth of Deviation: 4800 Radius of Turn: 355 Direction: 357 Total Length: 9091

Measured Total Depth: 14550 True Vertical Depth: 4748 End Pt. Location From Release, Unit or Property Line: 578

FOR COMMISSION USE ONLY

Status: Accepted

1141472

4/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

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**1016EZ**

API No.: 063247790000

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*Multinut;*

06-06N-10E (54): -0-

31-07N-10E: 50.1815% 224039 I

30-07N-10E: 49.8185% 224039A *Need FF to report*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687704	FO

Increased Density	
Order No	
679530	
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*Multinut FO: 687703*

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2018: 74,422 - 37,346  
37,076

Initial Test Data
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March 21, 2019

*EEZ*

8/18/18

319WDFD

1010

1 of 2

*OR*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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