

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247780000

Completion Report

Spud Date: March 17, 2018

OTC Prod. Unit No.: 063-224036-0-0000

Drilling Finished Date: April 20, 2018

1st Prod Date: August 13, 2018

Completion Date: July 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GENTRY 1-31/30H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 8/13/2018

Location: HUGHES 6 6N 10E
SW NW NE NE
523 FNL 1131 FEL of 1/4 SEC
Latitude: 35.027326 Longitude: -96.286702
Derrick Elevation: 833 Ground Elevation: 807

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687969		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		230	SURFACE
INTERMEDIATE	9.625	36	J-55	3067		225	1121
PRODUCTION	5.5	20	P-110	15185		1965	1192

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15216

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
997	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2018	WOODFORD			1506		2194	FLOWING		FULL	940

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676045	640
678613	640 NPT
687864	MULTIUNIT

Perforated Intervals

From	To
5092	6257
7450	15074

Acid Volumes

35046 TOTAL GALS ACID

Fracture Treatments

245,161 TOTAL GALS SLICKWATER
6,328,120 LBS. TOTAL SAND

Formation	Top
WAPANUKA	3601
CROMWELL	3952
CANEY	4390
MAYES	4651
WOODFORD	4823

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 7N RGE: 10E County: HUGHES

NW NE NE NE

278 FNL 558 FEL of 1/4 SEC

Depth of Deviation: 4173 Radius of Turn: 750 Direction: 355 Total Length: 8789

Measured Total Depth: 15216 True Vertical Depth: 4735 End Pt. Location From Release, Unit or Property Line: 278

FOR COMMISSION USE ONLY

Status: Accepted

1141471

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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1016EZ

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TULSA, OK 74119-4842

Muffin

06-06N-10E (SL): -0-

31-07N-10E: 44,5898% 224036 I

30-07N-10E: 55,4102% 224036A I reported to FF

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687969	<i>PO</i>

Increased Density	
Order No	
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Muffin PO:
~~687864~~
687864

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Depth	Brand & Type
997	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

2018: 245,577 109,322
136,095

Initial Test Data

March 21, 2019

8/25/18

319WDFD

1
xMT-shale

1 of 2

EZ EZ

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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