

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247980000

Completion Report

Spud Date: November 10, 2017

OTC Prod. Unit No.: 121-223450-0-0000

Drilling Finished Date: January 08, 2018

1st Prod Date: April 13, 2018

Completion Date: May 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CROWL 2-3/10H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 4/13/2018

Location: PITTSBURG 34 8N 17E
SW SE SW SE
300 FSL 1815 FEL of 1/4 SEC
Latitude: 35.1173138888 Longitude: -95.4959805555
Derrick Elevation: 857 Ground Elevation: 834

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683540		690344	
	Commingled			669728	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	170		165	SURFACE
INTERMEDIATE	9.625	36	J-55	3269		430	3264
PRODUCTION	5.5	20	P-110	18602		2056	4975

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18634

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3148	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 21, 2018	WOODFORD			4329		1965	FLOWING	600	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
669477	640
612874	640
681831	MULTIUNIT

Perforated Intervals

From	To
8269	18468

Acid Volumes

95,601 GALS ACID

Fracture Treatments

43,857,869 GALS SLICKWATER
10,393,947 LBS. TOTAL SAND

Formation	Top
WAPANUKA	6744
CROMWELL	7235
CANEY	7644
MAYES	7923
WOODFORD	8199

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 7N RGE: 17E County: PITTSBURG

SW SW SW SE

1 FSL 2564 FEL of 1/4 SEC

Depth of Deviation: 8199 Radius of Turn: 395 Direction: 178 Total Length: 10199

Measured Total Depth: 18634 True Vertical Depth: 8211 End Pt. Location From Release, Unit or Property Line: 1

FOR COMMISSION USE ONLY

Status: Accepted

1139503

4/1/19
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Oil & Gas Conservation Division
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1016EZ

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Multifunit;

03-07N-17E: 49.4754% 223450 I
10-07N-17E: 50.5246% 223450A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No
683540

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Total Depth: 18634

Packer	
Depth	Brand & Type
3148	SWELL PACKER

Plug	
Depth	Plug Type
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2018: 1,479,838

Initial Test Data

March 21, 2019

1 of 2

E2
E2

4/4/18 319 WDFD 600

DR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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