Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: March 03, 2018

OTC Prod. Unit No.: 137-224647 Drilling Finished Date: August 25, 2018

1st Prod Date: December 07, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

API No.: 35137275220001

Min Gas Allowable: Yes

First Sales Date: 12/7/2018

Well Name: 3R 0204 4-3-34WXH Purchaser/Measurer: TARGA PIPELINE

Location: STEPHENS 10 2N 4W

W2 NW NE NE 330 FNL 1156 FEL of 1/4 SEC

Derrick Elevation: 1218 Ground Elevation: 1186

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692390

Increased Density
Order No
674919
673263

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"			0			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1623		545	SURFACE
PRODUCTION	5 1/2"	23#	P-110	24504		3250	SURFACE

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24539

Pac	:ker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
24343	CIBP

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2018	WOOFORD	844	61	8742	10353	2319	FLOWING	2694	28/64	

Completion and Test Data by Producing Formation

Formation Name: WOOFORD

Code: 319 WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
599919	640			
619032	640			
692389	MULTIUNIT			

Perforated Intervals			
From	То		
14550	24325		

Acid Volumes	
59,998 GALLONS 15% HCL	

Fracture Treatments
319,589 BBLS TOTAL FLUID; 15,072,965# TOTAL PROPPANT

Formation	Тор
WOODFORD	13949

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

EXCEPTION TO RULES - 673570, 673622

Lateral Holes

Sec: 34 TWP: 3N RGE: 4W County: GARVIN

NW NW NW NE

67 FNL 2402 FEL of 1/4 SEC

Depth of Deviation: 13385 Radius of Turn: -2158 Direction: 360 Total Length: 10828

Measured Total Depth: 24539 True Vertical Depth: 13706 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1141712

Status: Accepted

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