Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051248670000 **Completion Report** Spud Date: October 24, 2021

OTC Prod. Unit No.: 051-227759-0-0000 Drilling Finished Date: December 01, 2021

1st Prod Date: March 04, 2022

Completion Date: March 04, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COTNER 2H-8

Location:

Purchaser/Measurer: BMM

GRADY 8 8N 7W

First Sales Date: 3/4/2022

NW NE NW NW 250 FNL 760 FWL of 1/4 SEC

Latitude: 35.18857545 Longitude: -97.9672486 Derrick Elevation: 1218 Ground Elevation: 1192

Operator: CITIZEN ENERGY III LLC 24120

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type				
Х	Single Zone			
Multiple Zone				
	Commingled			

Location Exception
Order No
726201

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40	J-55	999		294	SURFACE	
PRODUCTION	7	29	P-110	10485		238	2830	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4693	0	296	10324	15017

Total Depth: 15864

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 01, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2022	DEESE	13				433	GAS LIFT	2000	128	104

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: OIL

Spacing Orders					
Order No	Unit Size				
721642	640				

Perforated Intervals				
From	То			
11122	14930			

Acid Volumes
1250 GALLONS OF 28% HCI

Fracture Treatments	
1,627,980 POUNDS OF PROPPANT 37,525 BARRELS FRAC FLUID	
·	

Formation	Тор
DEESE	11024

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 8N RGE: 7W County: GRADY

NE SW SW SW

340 FSL 495 FWL of 1/4 SEC

Depth of Deviation: 10744 Radius of Turn: 329 Direction: 179 Total Length: 4709

Measured Total Depth: 15864 True Vertical Depth: 11151 End Pt. Location From Release, Unit or Property Line: 340

FOR COMMISSION USE ONLY

1148014

Status: Accepted

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