

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248480000

**Completion Report**

Spud Date: July 16, 2021

OTC Prod. Unit No.: 051-227544-0-0000

Drilling Finished Date: September 18, 2021

1st Prod Date: December 01, 2021

Completion Date: October 21, 2021

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COUNTY LINE 2H-24-13

Purchaser/Measurer: ENLINK

Location: GRADY 25 9N 5W  
N2 NE SE NW  
1390 FNL 2310 FWL of 1/4 SEC  
Latitude: 35.22890283 Longitude: -97.68055114  
Derrick Elevation: 1350 Ground Elevation: 1323

First Sales Date: 12/01/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722965		719555	
	Commingled			719556	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J55	1009		270	SURFACE
PRODUCTION	7	29	P110	9230		230	6140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	11354	0	853	9042	20396

**Total Depth: 20396**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2021	WOODFORD	764	41	461	603	1352	GAS LIFT	2800	64	203

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 359WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
420559	640
664083	640
722967	MULTIUNIT

Perforated Intervals

From	To
10092	20352

Acid Volumes

25,728 GALLONS OF ACID

Fracture Treatments

25,885,670 POUNDS OF PROPPANT  
584,405 BARRELS FRAC FLUID

Formation	Top
WOODFORD	9578

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 9N RGE: 5W County: GRADY

NW   NW   NW   NE

147 FNL   2581 FEL of 1/4 SEC

Depth of Deviation: 9042 Radius of Turn: 375 Direction: 8 Total Length: 11854

Measured Total Depth: 20396 True Vertical Depth: 9366   End Pt. Location From Release, Unit or Property Line: 147

FOR COMMISSION USE ONLY

Status: Accepted

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