

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071241610002

Completion Report

Spud Date: August 07, 2007

OTC Prod. Unit No.: 071-117765-0-0000

Drilling Finished Date: August 11, 2007

1st Prod Date: September 01, 2007

Amended

Completion Date: August 30, 2007

Amend Reason: DRILL PLUGS; RECOMPLETE WELL; COMMINGLE PRODUCTION

Recomplete Date: August 07, 2021

Drill Type: STRAIGHT HOLE

Well Name: GARRY DAVIS 32-27

Purchaser/Measurer: MUSTANG

Location: KAY 27 25N 1W
C NW SW
660 FNL 660 FWL of 1/4 SEC
Latitude: 36.613884 Longitude: -97.2982124
Derrick Elevation: 0 Ground Elevation: 957

First Sales Date: 8/20/2021

Operator: KODA OPERATING LLC 24242

17521 US HWY 69S STE 100
TYLER, TX 75703-5596

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	J-55	333		280	SURFACE
PRODUCTION	5 1/2	15.5	J-55	4452		160	3464

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4455

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4120	COMPOSITE PLUG
4386	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2022	COMMINGLED	9	41	41	4555	224	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: RED FORK		Code: RDFK		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
226381	40	3918	3938		
Acid Volumes		Fracture Treatments			
1,000 GALS 7-1/2% NEFE HCL ACID		25,900 GALS 20# BORATE XL FLUID 30,000 LBS 20/40 PROPPANT			
Formation Name: SKINNER		Code: 404SKNR		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
33558	40	3845	3851		
Acid Volumes		Fracture Treatments			
1,000 GALS 7-1/2% NEFE HCL ACID		14,900 GALS 20# BORATE XL FLUID 16,020 LBS 20/40 PROPPANT			
Formation Name: MISSISSIPPI CHAT		Code: 401MSSCT		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
33558	40	4050	4072		
Acid Volumes		Fracture Treatments			
1,500 GAL NEFE ACID		107,900 GAL FLUID 45,000 LBS 20/40 PROPPANT			
Formation Name: COMMINGLED		Code: 000CMGL		Class: OIL	

Formation	Top
RED FORK	3900
MISSISSIPPI CHAT	4000
SKINNER	3840

Were open hole logs run? Yes
 Date last log run: August 16, 2007

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks

OCC - OPERATOR SUBMITTED PREVIOUS COMPLETION REPORTS TO RECORD WORK DONE. THOSE COMPLETION REPORTS HAVE BEEN
CONSENSED AND REPRESENTED IN THIS DOCUMENT: 08/07/21 - PLUG OFF WILCOX AND VIOLA; TEST RED FORK AND MISSISSIPPI CHAT;
PLUG OFF RED FORK AND MISSISSIPPI CHAT; PERF AND PRODUCE SKINNER

OPERATOR - PRODUCING FROM CHAT, SKINNER AND RED FORK. DRILLED OUT CBP @ 3885 & 4025'

FOR COMMISSION USE ONLY	
Status: Accepted	1148017