

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242300000

Completion Report

Spud Date: October 28, 2021

OTC Prod. Unit No.: 011-227653-0-0000

Drilling Finished Date: November 17, 2021

1st Prod Date: February 02, 2022

Completion Date: February 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RANDOLPH 4-34-27XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: BLAINE 34 15N 13W
NE SW SW SE
456 FSL 2220 FEL of 1/4 SEC
Latitude: 35.726425 Longitude: -98.568294
Derrick Elevation: 1733 Ground Elevation: 1703

First Sales Date: 02/02/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726027	

Increased Density	
Order No	
721454	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110			
SURFACE	13 3/8	55	J-55	1512	1727	820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10379	3181	1060	3000
PRODUCTION	5 1/2	23	P-110	20029	1538	2610	8876

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20034

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2022	MISSISSIPPIAN	163	56	7007	42898	2400	FLOWING	3498	24	5280

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
686029	960	12574		19875	
Acid Volumes		Fracture Treatments			
912 BARRELS 15% HCl		365,511 BARRELS FRAC FLUID 14,599,516 POUNDS OF SAND			

Formation	Top
MISSISSIPPIAN	12574

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 725881 IS AN EXCEPTION TO THE RULE 165:5-7-6(K). OCC - THIS WELL WAS DRILLED ON AN IRREGULAR 960 ACRE UNIT COMPRISING OF S/2 SECTION 27 AND ALL OF SECTION 34-15N-13W.

Lateral Holes
Sec: 27 TWP: 15N RGE: 13W County: BLAINE SW SW SW NE 2634 FNL 2356 FEL of 1/4 SEC Depth of Deviation: 12000 Radius of Turn: 655 Direction: 356 Total Length: 7460 Measured Total Depth: 20034 True Vertical Depth: 12265 End Pt. Location From Release, Unit or Property Line: 2356

FOR COMMISSION USE ONLY
<div style="float: right;">1147684</div> <div style="clear: both;"></div> <div>Status: Accepted</div>