

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276490001

Completion Report

Spud Date: April 14, 2022

OTC Prod. Unit No.: 137-230621-0-0000

Drilling Finished Date: May 14, 2022

1st Prod Date: December 16, 2022

Completion Date: November 19, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTH BASIN 4-13HW

Purchaser/Measurer: ENERGY TRANSFER
CRUDE MARKETING

First Sales Date: 12/17/2022

Location: STEPHENS 24 1N 5W
NW NW NE NE
320 FNL 1130 FEL of 1/4 SEC
Latitude: 34.549707 Longitude: -97.67198
Derrick Elevation: 0 Ground Elevation: 1146

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731354		722454	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1488		735	SURFACE
PRODUCTION	5 1/2	20	P-110	16751		1424	6860
INTERMEDIATE	9 5/8	40	HCP-110	9165		820	4992

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16761

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8530	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2022	WOODFORD	172	49.9	1792	10418.6	2540	PUMPING	85		90

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319 WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
697479		640		11669			16601		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				FRAC TREATMENT 299,599 BBLS FLUID , 7,602,444 LBS PROPPANT					

Formation	Top
WOODFORD	9871

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THE CIBP WAS IN PLACE AT 8530' BEFORE FRACING AND IT HAS BEEN REMOVED.

Lateral Holes
Sec: 13 TWP: 1N RGE: 5W County: STEPHENS NW NE NW NE 44 FNL 1688 FEL of 1/4 SEC Depth of Deviation: 10847 Radius of Turn: 530 Direction: 355 Total Length: 5161 Measured Total Depth: 16761 True Vertical Depth: 11981 End Pt. Location From Release, Unit or Property Line: 44

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<div>Status: Accepted</div> <div>1149451</div>