

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043221790001

Completion Report

Spud Date: February 03, 1986

OTC Prod. Unit No.: 043-733181-0-0000

Drilling Finished Date: February 26, 1986

Amended

1st Prod Date: March 17, 1986

Amend Reason: CONVERT TO DISPOSAL

Completion Date: April 25, 1986

Recomplete Date: March 23, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: LAFAVE 13-2

Purchaser/Measurer:

Location: DEWEY 13 18N 16W
N2 NW SW NW
1060 FSL 330 FWL of 1/4 SEC
Latitude: 36.039109 Longitude: -98.86528
Derrick Elevation: 1804 Ground Elevation: 1795

First Sales Date:

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
OKLAHOMA CITY, OK 73118-1446

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	SCH 10	81	550	189	SURF
SURFACE	8.625	24	J55	1010	2950	600	SURF
PRODUCTION	5.5	17	J55 AND N80	9516	5320	1050	5020

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9516

Packer	
Depth	Brand & Type
5283	WFT AS1X 2 7/8" X 5 1/2"

Plug	
Depth	Plug Type
5720	CEMENT RETAINER
8650	CIBP W/ 12' OF CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: ENDICOTT				Code: 406ENDC			Class: DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5316			5383		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation Name: ELGIN		Code: 406ELGN		Class: DISP	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		5563	5611		
		5632	5684		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
TONKAWA	6960
COTTAGE GROVE	7476
LOWER COTTAGE GROVE	7644
OSWEGO	8354
RED FORK	8649
MORROW	9360
CHESTER	9419

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT 2100201901 ORIGINAL 1002A SHOWS DV-TOOL SET AT 7710' PRESENT OPERATOR PERFORATED 5725USED 205 SACKS CEMENT. SET CEMENT RETAINER AT 5720' USED 200 SACKS OF CEMENT LIFTED CEMENT TO 5020'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>July 28, 2021</div>

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