

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017225480003

Completion Report

Spud Date: May 04, 1983

OTC Prod. Unit No.:

Drilling Finished Date: May 20, 1983

Amended

1st Prod Date: June 10, 1983

Amend Reason: CONVERT TO INJECTION / CHANGE WELL NAME AND NUMBER

Completion Date: June 22, 1983

Recomplete Date: June 21, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CALUMET COTTAGE GROVE UNIT (REESE 3-6) 6-6

Purchaser/Measurer:

Location: CANADIAN 6 13N 8W
NW SE NW SW
1652 FSL 813 FWL of 1/4 SEC
Latitude: 35.628321 Longitude: -98.0981
Derrick Elevation: 1372 Ground Elevation: 1356

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-622

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1051		550	SURFACE
PRODUCTION	5 1/12	15.5/17	J-55	8120		325	7040

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7987	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8038	8048

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

ORIGINAL FRAC - 773 BARRELS FLUID 24,000 POUNDS 16/30 SAND

Formation	Top
COTTAGE GROVE	8036

Were open hole logs run? Yes

Date last log run: June 06, 1991

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT # 2004770085
 1. CONVERT WELL TO INJECTION WELL.
 2. MIT COMPLETED AND FAILED.
 3. TRACE SURVEY COMPLETED AND PASSED.
 4. STARTED INJECTION ON CCGU 6-6

FOR COMMISSION USE ONLY

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Status: Accepted