

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266950001

Completion Report

Spud Date: July 31, 2020

OTC Prod. Unit No.: 073-227218-0-0000

Drilling Finished Date: October 18, 2020

1st Prod Date: June 09, 2021

Completion Date: June 09, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARY 1507 5H-3X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 15 15N 7W
NE NE NE NW
325 FNL 2335 FWL of 1/4 SEC
Latitude: 35.783197 Longitude: -97.932836
Derrick Elevation: 1154 Ground Elevation: 1124

First Sales Date: 6/10/2021

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719599	

Increased Density	
Order No	
692479	
709445 EXT	
692478	
709444 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1468		445	SURFACE
INTERMEDIATE	8 5/8	32	HC L-80	7942		465	SURFACE
PRODUCTION	5 1/2	20	P110 EC	18934		1755	20

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18974

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2021	MISSISSIPPIAN	1589	41	1916	1206	1468	FLOWING	2000	128	1557

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders			Perforated Intervals		
Order No	Unit Size		From	To	
617362	640		8721	18857	
719598	MULTIUNIT				
Acid Volumes			Fracture Treatments		
NONE			TOTAL FLUID - 487,212 BARRELS TOTAL PROPPANT - 20,571,860 POUNDS		

Formation	Top
MISSISSIPPIAN MD	8031
MISSISSIPPIAN TVD	7662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 719230 DISMISSED THE APPLICATION FOR EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes
Sec: 3 TWP: 15N RGE: 7W County: KINGFISHER
NW NE NE NE
85 FNL 631 FEL of 1/4 SEC
Depth of Deviation: 8040 Radius of Turn: 798 Direction: 1 Total Length: 10136
Measured Total Depth: 18974 True Vertical Depth: 7994 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY	
Status: Accepted	1146644