# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 01722574600000 Drilling Finished Date: May 15, 2019

1st Prod Date: June 22, 2019

Completion Date: June 22, 2019

First Sales Date: 6/28/19

Drill Type: HORIZONTAL HOLE

Well Name: BROOKIE 1306 5SMH-18 Purchaser/Measurer: MARKWEST OKLA GAS CO

Location: CANADIAN 18 13N 6W

SW SW SE SE

285 FSL 1115 FEL of 1/4 SEC

Derrick Elevation: 1331 Ground Elevation: 1309

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type								
Χ	Single Zone							
	Multiple Zone							
Commingled								

Location Exception			
Order No			
698545			

Increased Density
Order No
697471

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	36	J-55	780		292	SURFACE	
PRODUCTION	7	29	P-110	9068	·	520	3060	

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
LINER	4 1/2	13.5	P-110	5839	0	430	8448	14287			

Total Depth: 14287

Packer					
Depth	Brand & Type				
8436	TRILIFT AS1-X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 16, 2019	MISSISSIPPIAN	132	43.3	1052	7970	538	FLWG VIA		64/64	168

August 22, 2019 1 of 2

## **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
641397	640				

Perforated Intervals					
From	То				
9218	14185				

Acid Volumes
2375 GAL 15% HCL

Fracture Treatments
223,155 BBLS TREATED FRAC WATER
11,344,082# PROPPANT

Formation	Тор
MISSISSIPPIAN	9218

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

# Lateral Holes

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NW NE NE NE

66 FNL 407 FEL of 1/4 SEC

Depth of Deviation: 8436 Radius of Turn: 500 Direction: 358 Total Length: 4967

Measured Total Depth: 14287 True Vertical Depth: 8863 End Pt. Location From Release, Unit or Property Line: 66

# FOR COMMISSION USE ONLY

1143274

Status: Accepted

August 22, 2019 2 of 2