Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254320000

OTC Prod. Unit No.: 01722574400000

Completion Report

Drilling Finished Date: May 06, 2019 1st Prod Date: June 21, 2019 Completion Date: June 21, 2019

Drill Type: HORIZONTAL HOLE

Well Name: BROOKIE 1306 3SMH-18

Location: CANADIAN 18 13N 6W NE SE SE SW 360 FSL 2525 FWL of 1/4 SEC Derrick Elevation: 1319 Ground Elevation: 1296

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800 Purchaser/Measurer: MARKWEST OKLA GAS CO

Spud Date: April 05, 2019

First Sales Date: 6/25/19

Completion Type		Location Exception		Increased Density			
Х	Single Zone	Order No	Γ	Order No			
	Multiple Zone	698543		697471			

Commingled

				C	asing and Cer	nent				
Т	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE		9 5/8	36	J-55	74	45		253	SURFACE
PROD	DUCTION	:	5 1/2	20	P-110	142	273		1889	6398
					Liner					
Туре	Size	Weight	t	Grade	Length	PSI	SAX	То	o Depth	Bottom Depth
				There are	no Liner record	ds to displ	ay.			•

Total Depth: 14273

Pac	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
8832	TRILIFT AS1-X	There are no Plug records to display.			

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	MISSISSIPPIAN	139	43.4	981	7058	396	PUMPING		64/64	214

	-						
Formation Na	me: MISSISSIPPIAN	Code	: 359 MSSP	Class: OIL			
Spacing	Orders		Perforated Intervals				
Order No	Unit Size	F	rom	То			
641397	640		9205	14170			
Acid Vo		Fracture Treatments					
500 GAL 1	5% HCL	232	232,347 BBLS TREATED FRAC WATER				
			11,945,218# PR	OPPANT			
Formation	Τοι	р	Were open hole lo	ogs run? No			
MISSISSIPPIAN		9205	Date last log run:				

Completion and Test Data by Producing Formation

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NW NW NW NE

65 FNL 2374 FEL of 1/4 SEC

Depth of Deviation: 8420 Radius of Turn: 566 Direction: 0 Total Length: 4965

Measured Total Depth: 14273 True Vertical Depth: 8861 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

Status: Accepted

August 22, 2019

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