Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011241780000 **Completion Report** Spud Date: March 08, 2019

OTC Prod. Unit No.: 011-225777 Drilling Finished Date: April 17, 2019

1st Prod Date: July 11, 2019

Completion Date: July 02, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LLOYD 1710 3-25-24MXH Purchaser/Measurer: ONEOK

Location: **BLAINE 25 17N 10W** First Sales Date: 7/11/19

NW NW NW SE 2386 FSL 2363 FEL of 1/4 SEC

Derrick Elevation: 1270 Ground Elevation: 1245

MARATHON OIL COMPANY 1363 Operator:

PO BOX 68

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 77001-0068

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691498	
	_

Increased Density
Order No
689234
689235

Casing and Cement										
Туре	Size	Feet	PSI	SAX	Top of CMT					
CONDUCTOR	20"	94#	J-55	105			SURFACE			
SURFACE	9 5/8"	40#	P-110HC	1503		420	SURFACE			
PRODUCTION	5 1/2"	23#	P-110EC	16988		1945	7093			

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
			There are	no Liner record	ds to displa	ay.		•		

Total Depth: 17015

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
16929	CIBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2019	MISSISSIPPIAN	1935	48	2977	1539	51	FLOWING	1592	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
650409	640				
649128	640				
691496	MULTIUNIT				

Perforated Intervals					
From To					
9440	16919				

Acid Volumes
NO ACID USED

Fracture Treatments				
223,341 BBL TOTAL FLUID; 14,948,450 LBS TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN	8283

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

THE ORDER NUMBER 691435 IS AN EXCEPTION TO RULE OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 17N RGE: 10W County: BLAINE

NW NW NW NE

64 FNL 2503 FEL of 1/4 SEC

Depth of Deviation: 8861 Radius of Turn: -710 Direction: 360 Total Length: 8105

Measured Total Depth: 17015 True Vertical Depth: 9049 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1143238

Status: Accepted

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