Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263400000

Drill Type:

OTC Prod. Unit No.: 073-225376-0-0000

Completion Report

Spud Date: November 17, 2018

Drilling Finished Date: December 09, 2018 1st Prod Date: April 20, 2019 Completion Date: April 20, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARK WEST

First Sales Date: 4/20/2019

Well Name: LUCILE 1708 9H-27X

HORIZONTAL HOLE

Location: KINGFISHER 27 17N 8W NE NW NE NW 265 FNL 1795 FWL of 1/4 SEC Latitude: 35.92674 Longitude: -98.04348 Derrick Elevation: 1164 Ground Elevation: 1142

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type	Location Exception					Increased Density							
Х	Single Zone		Order No				Order No							
	Multiple Zone		692243					693558						
	Commingled								687606					
		Casing and Cement												
		т	уре		Size	Weight	Gra	ade	Fe	et	PSI	SAX	Top of CMT	
		SUF	SURFACE		9 5/8			55147411019058		4		450	SURFACE	
		PRODUCTION			5 1/2					58	305		1043	
		Liner												
		Туре	Size	Wei	ght	Grade	Lengt	h	PSI	SAX	Тор	Depth	Bottom Depth	
		There are no Liner records to display.												

Total Depth: 19080

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	st Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure			
May 25, 2019	25, 2019 MISSISSIPPIAN (LESS CHESTER) 86		40	844	979	386	FLOWING	1000	60	1177			
		Cor	npletion and	d Test Data I	by Producing	Formation	-		-				
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS	Code: 35	59MSNLC	C	Class: OIL						
	Spacing Orders				Perforated								
Orde	r No U	nit Size		Fror	rom		Го	-					
651	604	640		888	5	18	907						
692	242 ML	ILTIUNIT			I]					
	Acid Volumes				Fracture Tre								
TOTAL HCL 15% = 59 BBLS				TOTAL FLUID = 429,869 BBLS & TOTAL PROPPANT = 20,890,000 LBS									
Formation		т	ор	v	Vere open hole	loas run? No							
MISSISSIPPIAN (LESS CHESTER)				8392 Date last log run:									
					Were unusual drilling circumstances encountered? No								
			E	Explanation:									
Other Remark	s												
WEST LINE IT	692244 IS AN INTERIM O SHOULD HAVE BEEN 179 TED NEITHER THE FINAL	95' A ONE F	OOT ERROR	SEE TOPO	ATTACHED. O	DCC - THIS D	OCUMENT	S ACCEPTE	I THE PE D BASED	RMIT FROM ON THE			

Sec: 34 TWP: 17N RGE: 8W County: KINGFISHER

SE SW SW SW

59 FSL 353 FWL of 1/4 SEC

Depth of Deviation: 7980 Radius of Turn: 427 Direction: 182 Total Length: 10022

Measured Total Depth: 19080 True Vertical Depth: 8420 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

Status: Accepted

1142760

Lateral Holes