# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 01722574500000 Drilling Finished Date: April 22, 2019

1st Prod Date: June 21, 2019

Completion Date: June 21, 2019

First Sales Date: 6/27/19

Drill Type: HORIZONTAL HOLE

Well Name: BROOKIE 1306 4LMH-18 Purchaser/Measurer: MARKWEST OKLA GAS CO

Location: CANADIAN 18 13N 6W

SW SW SE SE

285 FSL 1145 FEL of 1/4 SEC

Derrick Elevation: 1331 Ground Elevation: 1309

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

	Completion Type								
X Single Zone									
	Multiple Zone								
	Commingled								

Location Exception				
Order No				
698544				

Increased Density
Order No
697471

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CI							Top of CMT		
SURFACE	9 5/8	36	J-55	780		291	SURFACE		
PRODUCTION	7	29	P-110	8995		510	3105		

	Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
LINER	4 1/2	13.5	P-110	5841	0	430	8379	14220			

Total Depth: 14220

Packer					
Depth	Brand & Type				
8362	TRILIFT AS1-X				

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	MISSISSIPPIAN	148	43.6	1099	7426	602	PUMPING		64/64	250

August 22, 2019 1 of 2

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
641397	640				

Perforated Intervals				
From	То			
9155	14120			

Acid Volumes
2375 GAL 15% HCL

Fracture Treatments
231,282 BBLS TREATED FRAC WATER
11,732,868# PROPPANT

Formation	Тор
MISSISSIPPIAN	9155

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

#### **Lateral Holes**

Sec: 18 TWP: 13N RGE: 6W County: CANADIAN

NE NE NW NE

69 FNL 1390 FEL of 1/4 SEC

Depth of Deviation: 8374 Radius of Turn: 523 Direction: 358 Total Length: 4965

Measured Total Depth: 14220 True Vertical Depth: 8861 End Pt. Location From Release, Unit or Property Line: 69

## FOR COMMISSION USE ONLY

1143279

Status: Accepted

August 22, 2019 2 of 2