Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073263250000

OTC Prod. Unit No.: 073-225351-0-0000

Completion Report

Spud Date: November 08, 2018

Drilling Finished Date: December 29, 2018 1st Prod Date: April 13, 2019 Completion Date: April 13, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 4/14/19

Drill Type: HORIZONTAL HOLE

Well Name: JR BARTON 1708 6H-28X

Location: KINGFISHER 28 17N 8W NW NE NW NE 250 FNL 1810 FEL of 1/4 SEC Latitude: 35.926784 Longitude: -98.055655 Derrick Elevation: 1154 Ground Elevation: 1130

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type		Location Exception						Increased Density						
Х	Single Zone	Order No						Order No							
	Multiple Zone		692095						686939						
	Commingled								686940						
		Casing a					asing and	d Cen	nent						
		Т	уре		Size	Weight	Gra	Grade		et	PSI	SAX	Top of CMT		
		SUF	RFACE	ACE		36	J-55		1495			450	SURFACE		
		PROD	UCTION		5 1/2	20	P-1	P-110		12		3170	SURFACE		
			Li												
		Туре	Size	Wei	ight Grade		Length		PSI	SAX Top		p Depth	Bottom Depth		
			There are no Line						r records to display.						

Total Depth: 19136

Pac	ker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 15, 2019 MISSISSIPPIAN (LESS CHESTER) - MISS'AN		1161	39.9	1097	945	1277	FLOWING	750	56	450
		Con	pletion and	l Test Data k	by Producing F	ormation				
	Formation Name: MISS CHESTER)	ESS	Code: 359MSNLC Class: OIL							
	Spacing Orders			Perforated I						
Orde	Order No Unit Size			From To			ō			
650	650033			8891		13965				
692	094 MI	JLTIUNIT								
	Acid Volumes			Fracture Tre	7					
	100 BBLS 15% HCL			,003 BBLS TO 3,321 LBS TO	-					
				20,0						
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders			Perforated Intervals						
Order No Ur		Init Size		Fron	n	٦	о			
650033		640		1396	5	19	039			
692094 MULTIUNIT										
	Acid Volumes			Fracture Tre	7					
ACIDIZED WITH MISSISSIPPIAN (LESS CHESTER)				FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)						
Formation Name: MISSISSIPPIAN (LESS CHESTER) - MISS'AN			ESS	Code:		C	lass: OIL			
Formation		I_								

Formation	Тор
MISSISSIPPIAN	8371

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - ORDER 692096 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 17N RGE: 8W County: KINGFISHER

SW SE SE SE

116 FSL 465 FEL of 1/4 SEC

Depth of Deviation: 8118 Radius of Turn: 358 Direction: 175 Total Length: 9958

Measured Total Depth: 19136 True Vertical Depth: 8510 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY

Status: Accepted

1142781