Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report Spud Date: March 09, 2019

OTC Prod. Unit No.: 011-225778 Drilling Finished Date: March 27, 2019

1st Prod Date: July 11, 2019

Completion Date: July 03, 2019

Drill Type: HORIZONTAL HOLE

API No.: 35011241790000

Min Gas Allowable: Yes

Well Name: LLOYD 1710 4-25-24MXH Purchaser/Measurer: ONEOK

Location: **BLAINE 25 17N 10W** First Sales Date: 7/11/19

NW NW NW SE 2386 FSL 2343 FEL of 1/4 SEC

Derrick Elevation: 1270 Ground Elevation: 1245

MARATHON OIL COMPANY 1363 Operator:

PO BOX 68

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 77001-0068

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | | | | |
|--------------------|--|--|--|--|
| Order No | | | | |
| 691500 | | | | |
| 091300 | | | | |

| Increased Density |
|-------------------|
| Order No |
| 689234 |
| 689235 |

| Casing and Cement | | | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| CONDUCTOR | 20" | 94# | J-55 | 105 | | | SURFACE | | |
| SURFACE | 9 5/8" | 40# | P-110HC | 1472 | | 420 | SURFACE | | |
| PRODUCTION | 5 1/2" | 23# | P-110EC | 16754 | | 1915 | 101 | | |

| Liner | | | | | | | | | | |
|-------|--|--------|-------|--------|-----|-----|-----------|--------------|--|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | | |
| | There are no Liner records to display. | | | | | | | | | |

Total Depth: 16757

| Packer | | | | | |
|---|--|--|--|--|--|
| Depth Brand & Type | | | | | |
| There are no Packer records to display. | | | | | |

| Plug | | | | | |
|-------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| 16651 | CIBP | | | | |

Initial Test Data

August 22, 2019 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jul 12, 2019 | MISSISSIPPIAN | 2035 | 48 | 2341 | 1150 | 13 | FLOWING | 1313 | 32/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

| Spacing Orders | | | | | |
|------------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 650409 | 640 | | | | |
| 649128 | 640 | | | | |
| 691499 MULTIUNIT | | | | | |

| Perforated Intervals | | | | | |
|----------------------|-------|--|--|--|--|
| From To | | | | | |
| 9378 | 16639 | | | | |

| Acid Volumes |
|--------------|
| NO ACID USED |

| Fracture Treatments | | | | |
|--|--|--|--|--|
| 219,042 BBLS TOTAL FLUID; 14,665,308 LBS TOTAL PROPPANT | | | | |

| Formation | Тор |
|---------------|------|
| MISSISSIPPIAN | 8319 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

THE ORDER NUMBER 691435 IS AN EXCEPTION TO OAC 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 24 TWP: 17N RGE: 10W County: BLAINE

NE NE NW NE

43 FNL 1344 FEL of 1/4 SEC

Depth of Deviation: 8767 Radius of Turn: -804 Direction: 360 Total Length: 8110

Measured Total Depth: 16757 True Vertical Depth: 8885 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1143248

Status: Accepted

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