

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253610000

**Completion Report**

Spud Date: June 02, 2022

OTC Prod. Unit No.: 049-228219-0-0000

Drilling Finished Date: June 24, 2022

1st Prod Date: October 20, 2022

Completion Date: October 19, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PRAIRIE 0404 33-28 4WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 33 4N 4W  
SE NE SW SE  
910 FSL 1634 FEL of 1/4 SEC  
Latitude: 34.77085 Longitude: -97.620927  
Derrick Elevation: 1117 Ground Elevation: 1094

First Sales Date: 10/20/2022

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731816		724420	
	Commingled			724418	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1475	1000	410	SURFACE
PRODUCTION	7	29	P-110	10616	1600	720	1500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8158	1000	545	10393	18551

**Total Depth: 18579**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2022	WOODFORD	400	50	2380	5950	1175	GAS LIFT		128/128	195

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
665681		640		12809		17012			
616916		640		17012		18522			
731815		MULTIUNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				333,949 BARRELS FRAC WATER 13,162,270 POUNDS PROPPANT					

Formation	Top
WOODFORD	12387

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 4N RGE: 4W County: GARVIN  SE   SW   NE   SE  1563 FSL   823 FEL of 1/4 SEC  Depth of Deviation: 12076 Radius of Turn: 733 Direction: 4 Total Length: 5770  Measured Total Depth: 18579 True Vertical Depth: 12312 End Pt. Location From Release, Unit or Property Line: 823

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<div>Status: Accepted</div> <div>1149302</div>