

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248940001

Completion Report

Spud Date: November 14, 2021

OTC Prod. Unit No.: 063-227965-0-0000

Drilling Finished Date: January 27, 2022

1st Prod Date: April 27, 2022

Completion Date: March 05, 2022

Drill Type: HORIZONTAL HOLE

Well Name: FERRET 17/20/29 4H

Purchaser/Measurer: TALL OAK MIDSTREAM

Location: HUGHES 17 5N 9E
NW SE NW SE
1700 FSL 1766 FEL of 1/4 SEC
Latitude: 34.90267552 Longitude: -96.376471817
Derrick Elevation: 14 Ground Elevation: 876

First Sales Date: 4/27/2022

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 725000 | | 725090 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| PRODUCTION | 5.5 | 20 | P110 | 12751 | 1900 | 1740 | 2500 |
| SURFACE | 9.625 | 36 | K55 | 670 | 1000 | 230 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12753

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| May 07, 2022 | WOODFORD | 10 | 33 | 1564 | 156400 | 2815 | FLOWING | 1500 | open | 120 |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--|------------|
| Formation Name: WOODFORD | | Code: 319 WDFD | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 5724 | 6935 |
| | | 6935 | 12206 |
| | | 12206 | 12730 |
| Acid Volumes | | Fracture Treatments | |
| 1013 15% NEFE HCL | | 5,961,037 LBS 100 MESH 215,416 BBL FW | |

| Formation | Top |
|-----------|------|
| WOODFORD | 5336 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|---|
| Sec: 29 TWP: 5N RGE: 9E County: HUGHES NW NE SW NE 546 FNL 1753 FEL of 1/4 SEC Depth of Deviation: 4912 Radius of Turn: 699 Direction: 179 Total Length: 5818 Measured Total Depth: 12753 True Vertical Depth: 5577 End Pt. Location From Release, Unit or Property Line: 546 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1148703 |