Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263690000 **Completion Report** Spud Date: July 02, 2020

OTC Prod. Unit No.: Drilling Finished Date: July 15, 2020

1st Prod Date:

First Sales Date:

Completion Date: July 28, 2021

Drill Type: SERVICE WELL

STRAIGHT HOLE

Well Name: ROSE 1 Purchaser/Measurer:

CARTER 27 4S 2W C NW SE NE 990 FSL 990 FEL of 1/4 SEC Location:

Latitude: 34.182921 Longitude: -97.390589 Derrick Elevation: 890 Ground Elevation: 889

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST

MUENSTER, TX 76252-2766

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	24	J-55	637		330	SURFACE	
PRODUCTION	5 1/2	17	J-55	4449		625	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4500

Packer							
Depth	Brand & Type						
3500	BAKER AD1						

Plug							
Depth	Plug Type						
4449	PBTD						

Initial Test Data

October 08, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	no Initial Data	records to disp	olay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: DEES	SE		Code: 40	4DEESS	C	lass: DISP			
Spacing Orders				Perforated Intervals						
Order No Unit Size				Fron	ı	То				
There are no Spacing Order records to display.				3530	3530 3640					
	Acid Volumes		\neg \vdash		Fracture Tre	atments				
1,000 GALLONS ACID			\neg	There are no Fracture Treatments records to display.						
ormation		lт	ор	١.,	/ h-l- l	2.1				

Formation	Тор
PONTOTOC	600
HOXBAR	1600
DEESE	3520

Were open hole logs run? Yes Date last log run: July 18, 2020

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - UIC PERMIT # 2200702901

FOR COMMISSION USE ONLY

1146711

Status: Accepted

October 08, 2021 2 of 2