

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073241460001

Completion Report

Spud Date: March 19, 1977

OTC Prod. Unit No.: 073-052026-0-0000

Drilling Finished Date: April 06, 1977

1st Prod Date: April 27, 1977

Amended

Completion Date: May 03, 1977

Amend Reason: PLUG SET OVER HUNTON AND MISSISSIPPI, PRODUCTION ONLY FROM
SKINNER, CORRECT SURFACE LOCATION FOOTAGE

Recomplete Date: December 11, 2018

Drill Type: STRAIGHT HOLE

Well Name: CAPTAIN WILLIAMSON 1-11

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 11 16N 6W
NE SE NE SW
1590 FSL 1960 FWL of 1/4 SEC
Derrick Elevation: 1085 Ground Elevation: 1076

First Sales Date: 1/16/2019

Operator: SPELLER OIL CORPORATION 5136

3535 NW 58TH ST STE 900
OKLAHOMA CITY, OK 73112-4889

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55	NEW	40		20	SURFACE
SURFACE	8 5/8	24	NEW	416		400	SURFACE
PRODUCTION	4 1/2	10.5 & 11.6	NEW	7599		390	6398

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6940	BP + 10 SX CMT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2019	SKINNER			2		3				

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
63359	80

Perforated Intervals

From	To
7526	7544

Acid Volumes

1000 GAL 15% HCL

Fracture Treatments

2500 BBL H2O, 10200 LBS SAND

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
7010	7446

Acid Volumes

4516 GALS 15% HCL

Fracture Treatments

10,598 BBLS WATER

Formation Name: SKINNER

Code: 404SKNR

Class: GAS

Spacing Orders

Order No	Unit Size
132030	160

Perforated Intervals

From	To
6802	6811

Acid Volumes

750 GAL MUD ACID

Fracture Treatments

20,000 GAL GELED 3% ACID, 20,000 LBS SAND

Formation	Top
OSWEGO	6580
SKINNER	6802
MISSISSIPPI LIME	7010
HUNTON	7526

Were open hole logs run? Yes

Date last log run: April 11, 1977

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted

8/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 05073241460001

Completion Report

Spud Date: March 19, 1977

OTC Prod. Unit No.: 073-052026-0-0000

Drilling Finished Date: April 06, 1977

Amended

A: 052026 I

1st Prod Date: April 27, 1977

Amend Reason: PLUG SET OVER HUNTON AND MISSISSIPPI, PRODUCTION ONLY FROM SKINNER, CORRECT SURFACE LOCATION FOOTAGE

Completion Date: May 03, 1977

Recomplete Date: December 11, 2018

Drill Type: STRAIGHT HOLE

Well Name: CAPTAIN WILLIAMSON 1-11

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 11 16N 6W
NE SE NE SW
1590 FSL 1960 FWL of 1/4 SEC
Derrick Elevation: 1085 Ground Elevation: 1076

First Sales Date: 1/16/2019

Operator: SPELLER OIL CORPORATION 5136

3535 NW 58TH ST STE 900
OKLAHOMA CITY, OK 73112-4889

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55	NEW	40		20	SURFACE
SURFACE	8 5/8	24	NEW	416		400	SURFACE
PRODUCTION	4 1/2	10.5 & 11.6	NEW	7599		390	6398

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6940	BP + 10 SX CMT

Initial Test Data

July 09, 2019

1/16/19

404SKNR

xmt-correction

1 of 3

EZ

JR