Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239680000 **Completion Report** Spud Date: June 15, 2018

OTC Prod. Unit No.: 011224230 Drilling Finished Date: July 23, 2018

1st Prod Date: September 23, 2018

Completion Date: September 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROLLING THUNDER 11-14N-13W 1MH Purchaser/Measurer: ANCOVA

Location: **BLAINE 14 14N 13W** First Sales Date: 9/23/18

NE NW NE NE

295 FNL 915 FEL of 1/4 SEC

Latitude: 35.695460956 Longitude: -98.546138322 Derrick Elevation: 1656 Ground Elevation: 1631

Operator: PALOMA OPERATING CO INC 23932

> 1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
690191			

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	52.78	X42	105			SURFACE		
SURFACE	13.375	54.5	J55 BTC	1480		875	SURFACE		
INTERMEDIATE	9.625	40	P110IC BTC	10482		1970	1000		
PRODUCTION	5.5	23	HCP110	17893		2325	5750		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	•		There are	no Liner record	ds to displa	ay.	•	•

Total Depth: 17923

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

July 09, 2019 1 of 2

Т	est Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep	p 26, 2018	MISSISSIPPI LIME	192	57	15500	80.73	360	FLOWING	8200	24	7700

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders					
Order No	Unit Size				
663154	640				

Perforated Intervals				
From	То			
12919	17748			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments				
238,993 BBLS OF FLUID & 11,530,550# OF PROPPANT				

Formation	Тор
MISSISSIPPI LIME	12958

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 14N RGE: 3W County: BLAINE

NW NE NE NE

84 FNL 376 FEL of 1/4 SEC

Depth of Deviation: 12308 Radius of Turn: 501 Direction: 3 Total Length: 4828

Measured Total Depth: 17923 True Vertical Depth: 12476 End Pt. Location From Release, Unit or Property Line: 84

FOR COMMISSION USE ONLY

1141140

Status: Accepted

July 09, 2019 2 of 2

9-23-18

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API No.: 35011239680000

Completion Report

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011-2242350-000

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Purchaser/Measurer: ANCOVA

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BLAINE 14 14N 13W NE NW NE NE

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Derrick Elevation: 1656 Ground Elevation: 1631

First Sales Date 9/23/18

BHL Sec 11-14N-13W A: 224231(S)

Operator:

PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type
Х	Single Zone
	Multiple Zone
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		Ca	sing and Ceme	nt			
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Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Total Depth: 17923

Packer				
Depth	Brand & Type			
There are no Pag	cker records to display.			

Plug				
Depth	Plug Type			
There are no Plu	ig records to display.			

Initial Test Data

July 09, 2019

62

9-26-2018

351 M&GNA

8200 PS1

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