

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252060000

Completion Report

Spud Date: March 15, 2019

OTC Prod. Unit No.: 093-225506-0-0000

Drilling Finished Date: April 10, 2019

1st Prod Date: May 04, 2019

Completion Date: May 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MR PITT 1-25H

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM, LLC

First Sales Date: 05/03/2019

Location: MAJOR 36 20N 14W
NE NW NE NW
300 FNL 1700 FWL of 1/4 SEC
Latitude: 36.172860786 Longitude: -98.648538514
Derrick Elevation: 0 Ground Elevation: 1674

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 696780 | | 693906 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 1512 | | 580 | SURFACE |
| PRODUCTION | 7 | 26 | P-110 | 7876 | | 390 | 4731 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110 | 6471 | 0 | 415 | 7713 | |

Total Depth: 14216

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| May 05, 2019 | MISSISSIPPI SOLID | 60 | 39 | 291 | 4850 | 3579 | FLOWING | | 64/64 | 187 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 87492 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9237 | 14142 |

Acid Volumes

| |
|---------------------|
| 15% HCL- 571.4 BBLS |
|---------------------|

Fracture Treatments

| |
|---|
| TOTAL FLUIDS- 297,334 BBLS TOTAL PROPPANT- 7,396,160 LBS |
|---|

| Formation | Top |
|-------------------|------|
| MISSISSIPPI SOLID | 8700 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 25 TWP: 20N RGE: 14W County: MAJOR

NE NW NE NW

95 FNL 1678 FWL of 1/4 SEC

Depth of Deviation: 8295 Radius of Turn: 588 Direction: 360 Total Length: 5006

Measured Total Depth: 14216 True Vertical Depth: 8791 End Pt. Location From Release, Unit or Property Line: 95

FOR COMMISSION USE ONLY

Status: Accepted

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