

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051239470000

Completion Report

Spud Date: May 19, 2015

OTC Prod. Unit No.: 051-216386

Drilling Finished Date: July 04, 2015

Amended

1st Prod Date: July 19, 2015

Amend Reason: RE-STIMULATED WELL

Completion Date: July 19, 2015

Recomplete Date: April 24, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAWYER 1-23H

Purchaser/Measurer: ENABLE

Location: GRADY 26 7N 6W
NE NE NW NW
120 FNL 1035 FWL of 1/4 SEC
Derrick Elevation: 1127 Ground Elevation: 1095

First Sales Date: 07/21/2015

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
650747

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1540		960	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11465		1350	6388
PRODUCTION	5 1/2	23	P-110	17154		2485	948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	29	P-110	1426	0	175	10934	12360

Total Depth: 17154

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2015	SPRINGER	829	44.9	1026	1238	125	FLOWING	5500	22/64	
Jun 25, 2019	SPRINGER			42		1394	FLOWING	7486	18/64	2585

Completion and Test Data by Producing Formation									
Formation Name: SPRINGER				Code: 401SPRG			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
637787		640		12309			17027		
Acid Volumes				Fracture Treatments					
170 BBLS 15% HCL ACID				60,330 BBL FLUID & 1,307,180 LBS SAND					

Formation	Top
SPRINGER	11995

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION
OCC: THE TOP OF CEMENT HAVE BEEN UPDATED

Lateral Holes
Sec: 23 TWP: 7N RGE: 6W County: GRADY
NW NE NW NW
51 FNL 708 FWL of 1/4 SEC
Depth of Deviation: 11669 Radius of Turn: 347 Direction: 8 Total Length: 4845
Measured Total Depth: 17154 True Vertical Depth: 11901 End Pt. Location From Release, Unit or Property Line: 51

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<div>1143002</div> <div>Status: Accepted</div>