

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206730002

**Completion Report**

Spud Date: January 29, 2019

OTC Prod. Unit No.: 095-226538-0-0000

Drilling Finished Date: April 23, 2019

1st Prod Date: February 25, 2020

**Amended**

Completion Date: February 25, 2020

Amend Reason: SHOW COMPLETION / INITIAL TEST

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DRD 1-34H26X25

Purchaser/Measurer:

Location: MARSHALL 34 4S 5E  
NW NW NE NE  
270 FNL 1118 FEL of 1/4 SEC  
Latitude: 34.171722 Longitude: -96.761885  
Derrick Elevation: 0 Ground Elevation: 796

First Sales Date: 02/25/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698221		695755	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.5	J-55	1980		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	18067		1655	5350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18067**

Packer	
Depth	Brand & Type
7039	BAKER HORNET

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2020	WOODFORD	407	36	280	688	891	FLOWING	850	64/64	400

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
434368	640
694258	640
694259	640
699464	MULTIUNIT

#### Perforated Intervals

From	To
7701	17918

#### Acid Volumes

N/A

#### Fracture Treatments

38 STAGES - 499,828 BARRELS TREATED WATER, 1,391,760 POUNDS 100 MESH, 10,959,280 POUNDS, 3,034,740 POUNDS CRC

Formation	Top
WOODFORD	7248

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 25 TWP: 4S RGE: 5E County: MARSHALL

NW SE SE SE

405 FSL 58 FEL of 1/4 SEC

Depth of Deviation: 6870 Radius of Turn: 462 Direction: 89 Total Length: 11556

Measured Total Depth: 18067 True Vertical Depth: 6664 End Pt. Location From Release, Unit or Property Line: 58

#### FOR COMMISSION USE ONLY

1145335

Status: Accepted

API NO. 095-20673  
OTC PROD. UNIT NO. 095-226538

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

Form 1002A  
Rev. 2008



ORIGINAL

AMENDED (Reason)

*Show Completion/initial test*

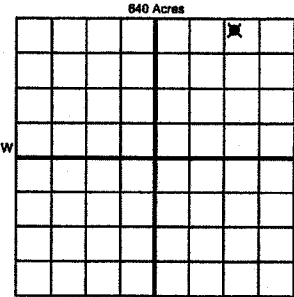
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	34	TWP	4S	RGE	5E
LEASE NAME	DRD(1-34H26X25)						
WELL NO.	270						
DATE OF WELL COMPLETION	2/25/2020						
1st PROD DATE	2/25/2020						
RECOMP DATE							
ELEVATION	Ground	796	Latitude (if known)	34.171722			
Derrick FL	Longitude (if known) -96.761885						
OPERATOR NAME	XTO Energy Inc.						
OTC / OCC OPERATOR NO.	21003						
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	691067, 691068
INCREASED DENSITY ORDER NO.	695755

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	13 3/8"	54.5	J-55	1980		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	18067		1655	5350
LINER							

PACKER @ 7,039 BRAND & TYPE Baker Hornet

PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 18067'

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	640,434368, 694258,	694259	699464 (Multistage)		Reported to FracFolios
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil				
PERFORATED INTERVALS	38 Stages				
	7701-17918				
ACID/VOLUME	N/A				
FRACURE TREATMENT (Fluids/Prop Amounts)	499,828 BTW				
	1,391,760# 100 Mesh				
	10,959,280#	3,034,740# CRC			

Min Gas Allowable (165-10-17-7)	OR	Gas Purchaser/Measurer
Oil Allowable (165-10-13-3)		First Sales Date
		2/25/2020

INITIAL TEST DATA

INITIAL TEST DATE	4/16/2020				
OIL-BBL/DAY	407				
OIL-GRAVITY (API)	36				
GAS-MCF/DAY	280				
GAS-OIL RATIO CU FT/BBL	688				
WATER-BBL/DAY	891				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	850				
CHOKE SIZE	64/64				
FLOW TUBING PRESSURE	400				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.					
SIGNATURE		NAME (PRINT OR TYPE)		DATE	PHONE NUMBER
Debbie Waggoner		Debbie Waggoner		4/20/2020	405-594-9455
210 Park Avenue, Suite 2350		Oklahoma City Ok 73102		debbie_waggoner@xtoenergy.com	
ADDRESS		CITY STATE ZIP		EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-34H26X25

NAMES OF FORMATIONS	TOP
Woodford	7,248

		<b>FOR COMMISSION USE ONLY</b>	
<b>ITD on file</b>	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<b>APPROVED</b>	<b>DISAPPROVED</b>	<b>2) Reject Codes</b>	

Were open hole logs run?           yes   X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes   X   no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes   X   no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes   X   no

If yes, briefly explain below.

Other remarks: Irregular Section

**Waiting on completing offset wells before producing.**

640 Acres

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

840 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC	25	TWP	4S	RGE	5E	COUNTY Marshall					
Spot Location						Feet From 1/4 Sec Lines		FSL	405	FEL	58
NW		SE		SE		SE					
1/4		1/4		1/4		1/4					
Depth of Deviation				Radius of Turn		Direction		Total Length			
6,870				462		89.87		11,556			
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					
18,067				6,664		405 FSL & 58 FEL					

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Foot From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	SHL From Lease, Unit, or Property Line:	