

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206660002

Completion Report

Spud Date: November 04, 2018

OTC Prod. Unit No.: 095-226539-0-0000

Drilling Finished Date: December 18, 2018

1st Prod Date: February 20, 2020

Amended

Completion Date: February 20, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOODMAN 2-33H34X35

Purchaser/Measurer: ETC

Location: MARSHALL 33 4S 5E
SW SW SE SW
262 FSL 1543 FWL of 1/4 SEC
Latitude: 34.158679 Longitude: -96.788054
Derrick Elevation: 0 Ground Elevation: 785

First Sales Date: 02/20/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708118

Increased Density
Order No
689845
689847
689849

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	9 5/8	36	J-55	1980		610	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	23181		3675	3045

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23161

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2020	WOODFORD	399	40	3067	7687	933	FLOWING	120	64/64	586

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
533420	640
536299	640 NPT
583313	640
708116	MULTIUNIT

Perforated Intervals

From	To
9535	23024

Acid Volumes

4,000 GALLONS

Fracture Treatments

48 STAGES - 671,492 BARRELS TREATED WATER, 1,715,880 POUNDS 100 MESH SAND, 13,444,900 POUNDS 40/70 SAND, 3,671,660 POUNDS CRC SAND
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Formation	Top
WOODFORD	9202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

NE SE SE SE

399 FSL 30 FEL of 1/4 SEC

Depth of Deviation: 7700 Radius of Turn: 1165 Direction: 88 Total Length: 14288

Measured Total Depth: 23161 True Vertical Depth: 7799 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1145336

Status: Accepted