

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252410000

Completion Report

Spud Date: January 24, 2020

OTC Prod. Unit No.: 093-2266080

Drilling Finished Date: February 17, 2020

1st Prod Date:

Completion Date: March 11, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILMOTT HERITAGE 2113 7-31MH

Purchaser/Measurer: TALL OAK

Location: MAJOR 30 21N 13W
SE NW SE SE
700 FSL 975 FEL of 1/4 SEC
Latitude: 36.262847 Longitude: -98.625483
Derrick Elevation: 1569 Ground Elevation: 1548

First Sales Date: 3/27/20

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712037		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	36	J-55	797		485	SURFACE
PRODUCTION	7	26	P-110	8678		300	4521

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5		P-110	5035	0	480	8610	13645

Total Depth: 13647

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2020	MISSISSIPPIAN(LESS CHESTER)	386	33.2	687	1779	2183	PUMPING	160	60	145

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN(LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
684003		640		6166			13489		
Acid Volumes				Fracture Treatments					
22,201 GALLONS - 7.5% HCl				FLUID: 319,906 BBLS SAND: 8,662,400 LBS					

Formation	Top
MISSISSIPPIAN(LESS CHESTER)	6166

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 21N RGE: 13W County: NOT DENOTED S2 SW SE SE 51 FSL 992 FEL of 1/4 SEC Depth of Deviation: 7582 Radius of Turn: 648 Direction: 181 Total Length: 5047 Measured Total Depth: 13647 True Vertical Depth: 8282 End Pt. Location From Release, Unit or Property Line: 51

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<div>Status: Accepted</div> <div>1145104</div>