

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117229020002

Completion Report

Spud Date: January 04, 1986

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 1986

Amended

1st Prod Date:

Amend Reason: RECOMPLETE SALTWATER DISPOSAL INTERVAL

Completion Date: January 31, 1986

Recomplete Date: May 14, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: STRIKER 9-D

Purchaser/Measurer:

Location: PAWNEE 27 23N 4E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LOKI OIL LLC 23908
PO BOX 142
1800 S LITTLE AVE
CUSHING, OK 74023-4854

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	35.75		349		225	SURFACE
PRODUCTION	7.625	26.4	J-55	4060		400	2860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3710	ARROWSET 1X	4000	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: WILCOXCode: 202WLCXClass: DISP										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From		To				
There are no Spacing Order records to display.				3756		3808				
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15%				927 BARRELS FRAC FLUID, 28,000 POUNDS 20/40 SAND						

Formation	Top
WILCOX	3756
ARBUCKLE	4060

Were open hole logs run? Yes
Date last log run: January 25, 1986

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL ORIGINALLY COMPLETED AND PERMITTED AS ARBUCKLE SALTWATER DISPOSAL 4,060' - 4,800' PERMIT NUMBER 1207530033. SET 7 5/8" CIBP @ 4,000'. DUMP CEMENT ON TOP OF CIBP. PBTD NOW @ 3,975' (TAGGED WITH TUBING). WILCOX COMPLETED 3,756' - 3,805' UIC PERMIT NUMBER 2002080023 APPROVED DATE OCTOBER 31, 2019. MAXIMUM INJECTION RATE: 9,900 BWIPD; MAXIMUM SURFACE PRESSURE: 1,500 PSI

FOR COMMISSION USE ONLY	
Status: Accepted	1145334

API NO. 117-22902
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185-10-3-25

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Recomplete SWD Interval

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pawnee SEC 27 TWP 23N RGE 4E
LEASE NAME STRICKER WELL NO. 9D
1/4 C- 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
ELEVATION Demtek FL Ground Latitude (if known) Longitude (if known)
OPERATOR NAME Loki Oil, LLC OTC/OCC OPERATOR NO. 23908
ADDRESS P.O. Box 142
CITY Cushing STATE OK ZIP 74023

SPUD DATE 1/4/1986
DRLG FINISHED DATE 1/25/1986
DATE OF WELL COMPLETION 1/31/1986
1st PROD DATE
RECOMP DATE 5/14/2020

540 Acres
W * E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10.75	35.75		349'		225	Surface
INTERMEDIATE							
PRODUCTION	7.625	26.4	J-55	4060'		400	2860'
LINER							

PACKER @ 3710' BRAND & TYPE ArrowSet 1X PLUG @ 4000' TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4800'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Wilcox
SPACING & SPACING Permit # 2002680023 (see remarks)
ORDER NUMBER
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc
Disposal
3756 - 3808'
PERFORATED INTERVALS
ACID VOLUME 1500 gal 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)
927 bbls 20/40 Bbls Frac Fluid
28,000 # 20/40 Sand

RECEIVED

JUN 15 2020

Oklahoma Corporation
Commission

Monitor
Report to FracFocus

☐ Min Gas Allowable (185-10-17-7) OR Gas Purchaser/Measurer
☐ Oil Allowable (185-10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY UIC Permit Max Inj. Rate: 9900 BWPD
PUMPING OR FLOWING 10/31/2019 Max Pressure: 1500 psi
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Robert O. Berry, Agent DATE 6/10/2020 PHONE NUMBER 918-587-0036
ADDRESS 1789 E. 71st St. CITY Tulsa STATE OK ZIP 74136 EMAIL ADDRESS rob@grbresources.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wilcox	3756'
Arbuckle	4060'

LEASE NAME

STRICKER

WELL NO. 9D

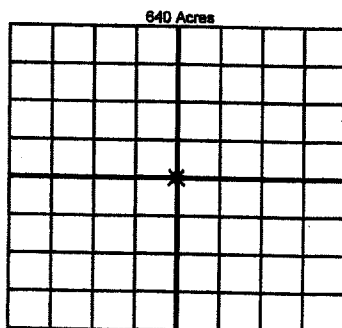
FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	1/25/1986
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <input type="text"/>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

Well originally completed and permitted as Arbuckle SWD 4060' - 4800' Permit #1207530033. Set 7 5/8" CIBP @ 4000'.

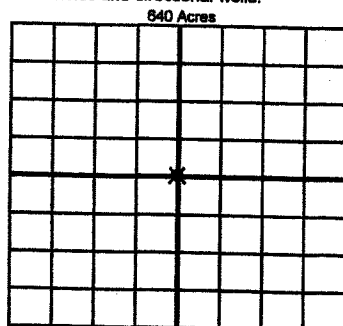
Dump cement on top of CIBP. PBTD now @ 3975' (tagged w/ tubing). Wilcox completed 3756 - 3805'. UIC Permit #2002080023 approved date 10/31/2019. Max Injection Rate: 9900 BWIPD; Max Surface Pressure: 1500 psi



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	Direction Total Length
BHL From Lease, Unit, or Property Line:			