Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103244880002 **Completion Report** Spud Date: April 21, 2013

OTC Prod. Unit No.: Drilling Finished Date: May 02, 2013

1st Prod Date:

First Sales Date:

Amended

Completion Date: May 03, 2013 Amend Reason: RECOMPLETE TO NEW ZONES FOR DISPOSAL

Recomplete Date: March 05, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRORSEN 1-10 SWD Purchaser/Measurer:

Location: NOBLE 10 22N 1E

NE NW NE NW 175 FNL 1950 FWL of 1/4 SEC

Latitude: 36.40518 Longitude: -97.18631 Derrick Elevation: 0 Ground Elevation: 1004

BLAKE PRODUCTION COMPANY INC 18119 Operator:

> 1601 NW EXPRESSWAY STE 777 **OKLAHOMA CITY, OK 73118-1446**

Completion Type					
	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of C					Top of CMT			
CONDUCTOR	16			50		8	SURFACE	
SURFACE	9 5/8	36	J-55	249		150	SURFACE	
PRODUCTION	7	26	J-55	5233		270	2440	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 6362

Packer					
Depth	Brand & Type				
2800	WFT AS1X 3.5" X 7"				

Plug				
Depth	Plug Type			
3618	CEMENT RETAINER			

Initial Test Data

June 29, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
		<u> </u>	There are n	o Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name	e: TONKAWA		Code: 40	6TNKW	С	lass: DISP			
	Spacing Ord	ders			Perforated In	ntervals				
Orde	r No	Unit Size		Fron	n	1	То			
There are	e no Spacing Orde	r records to display.		2814	1	28	330			
	Acid Volun	nes	$\neg \vdash$		Fracture Tre	atments				
	3,000 GALLO	ONS		here are no	Fracture Treatn	nents record	s to display.			
	Formation Name	e: AVANT		Code: 40	5AVNT	C	lass: DISP			
	Spacing Ord	ders		Perforated Intervals						
Order No Unit Size			Fron	n	1	ō				
There are	There are no Spacing Order records to display.			3008	3008 3064					
	Acid Volun	nes	$\neg \vdash$		Fracture Tre	atments		\neg		
There a	re no Acid Volume	records to display.		There are no Fracture Treatments records to display.						
	Formation Name	e: COTTAGE GROVE	<u> </u>	Code: 40	5CGGV	C	lass: DISP			
	Spacing Ord	ders			Perforated In	ntervals				
Orde	r No	Unit Size		Fron	n	7	ō			
There are no Spacing Order records to display.				3348	3	33	374			
				3398	3	34	152			
	Acid Volun	nes	$\neg \vdash$	Fracture Treatments						
	There are no Acid Volume records to display.			There are no Fracture Treatments records to display.						

Formation	Тор
CHECKERBOARD	3840
BIG LIME	3954
OSWEGO	4008
CHEROKEE SHALE	4149
VERDIGRIS	4193
PINK LIME	4300
RED FORK	4324
MISSISSIPPI LIME	4557
WOODFORD SHALE	4802

Were open hole logs run? Yes Date last log run: January 13, 2020

Were unusual drilling circumstances encountered? No Explanation:

June 29, 2020 2 of 3

VIOLA	4852
WILCOX	4914
ARBUCKLE	5209

Other Remarks	
OCC - UIC PERMIT # 2004080022	

FOR COMMISSION USE ONLY				
	1145215			
Status: Accepted				

June 29, 2020 3 of 3

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API 35-103-24488	(PLEASE	TYPE OR	USE I	BLACK	INK ONL	-Y)	OF	(LAHOMA C	RPORAT	ION COM	MISSION									Form 10 Rev. 2
OTC PROD.									Conserva Office Box		on									
UNIT NO.								Post Oklahoma Cil			-2000									
ORIGINAL X AMENDED (Resson)		Recor	nplei	te					luie 165:10 LETION I											
TYPE OF DRILLING OPERATION				1			SPUD			/2013	7			—	640 A	cres				
SERVICE WELL	DIRECTIONAL HO			JHORIA J	ZONTAL H	4OLE		FINISHED	5/2/	2013	1			*			_	_		
If directional or horizontal, see rev COUNTY Noble			7	22N	RGE	1E		OF WELL		2013	1			_	_		\perp	\perp	_	
LEASE	Brorsen SW		<u></u>		WELL	1-10		LETION ROD DATE			┪						\perp	_		
NAME	1/4 NW 1/4	FNL OF		75	NO. FWL OF	1050	+	MP DATE	3/5/	2020	- w	L							E	
ELEVATION Ground		1/4 SEC			1/4 SEC	40518	+-	ongitude		18631	-									
Demck PL	ake Product					О	C/OCC			119	-									
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	lahoma City	·			<u> </u>				/3	110				LC	CAT	E WELL	•			
COMPLETION TYPE SINGLE ZONE	,		1	CASI	TYPE	MENT (SIZE	orm 1002C) WEIGHT	GRADE	1	FEET		F	PSI	s	AX	TOP	OF C	мт	
MULTIPLE ZONE			1	CON	DUCTOR		16		 	\	50		┢	\neg		3	Su	ırfac	e	
Application Data COMMINGLED Application Date			1	SURF	ACE	十	9 5/8	36	J55		249				18	50	Sı	ırfac	е	
LOCATION EXCEPTION ORDER NO.]	INTE	RMEDIAT	E														
INCREASED DENSITY ORDER NO.]	PROD	DUCTION		7	26	J55		5,233				27	70		,440		ره بسد
				UNE	<u> </u>	<u>-</u>	4-1/2	11.6	30	face	-5207		上			#		,207		Tubing Rem _{OU}
- 		WFT AS		PLUG	_	3618		cement			TYPE				DEPT		- 6	,362		MAN
PACKER @ BRAN COMPLETION & TEST DATA	D & TYPE BY PRODUCING	3.5" x 7		PLUG	0 06 7 7	JKW		retainer 5 AVA	PLUG O	050	TYPE 166V	/								
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ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,				╁╌			_		_		./	╁				 -			-	
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INITIAL TEST DATE				┼	<u>.</u>							+				-				
OIL-BBL/DAY				┼			-		_			+				-				
OIL-GRAVITY (API)	<u> </u>			┼								+-							_	
GAS-MCF/DAY	<u> </u>			+	÷,		-					+				ļ				
GAS-OIL RATIO CU FT/BBL	<u> </u>			+-	- \$4							+-				<u> </u>				
WATER-BBL/DAY	 			+								+-				_				
PUMPING OR FLOWING	ļ			+	<u> </u>							+-				<u> </u>				
INITIAL SHUT-IN PRESSURE				1	14.							+-	····			-				
CHOKE SIZE	ļ	****		+-				····	_			4				 				
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Give f	ormat I throu	ion na igh. S	mes a	ind top	is, if a	rokw vailable d or de	e, or d rillsten	N RECORU descriptions n tested.	s and thick	ness of formations		LEASE N	AME.	Brorsen SV	/D		WELL NO	1-10
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	-									4,193				• .				
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Red										4,324					•			······································
Miss										4,557								
Woo		d Si	nale							4,802								
Viola	3									4,852		Were ope	n hale logs rur	1? <u>X</u> yes	no			+
Wilc	OX									4,914			log was run	, , ,		-2020		
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													encountered?		"	at what dept	-	
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				<u> </u>	<u> </u>	ـــــ	<u> </u>	JL			RGE		COUNTY					
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If more	than ti	iree dra	inhois:	s are pr	oposed	d, altach	ıa		Depth of Deviation			Radius of Turn		Direction		Totel Length		
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\dashv					\vdash	\vdash				Total Depth		True Vertical De	pth	BHL From Lease, Uni	it, or Proper	Length rty Line:		

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35103244880000

Completion Report

Spud Date: April 21, 2013

OTC Prod. Unit No.:

Drilling Finished Date: May 02, 2013

1st Prod Date:

Completion Date: May 03, 2013

Drill Type:

STRAIGHT HOLE

Well Name: BRORSEN 1-10 SWD

Purchaser/Measurer:

First Sales Date:

Location:

NOBLE 10 22N 1E

NE NW NE NW 175 FNL 1950 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: DORADO E & P PARTNERS, LLC 23019

1401 17TH ST STE 1500 DENVER, CO 80202-1253

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
- Order No					
There are no Location Exception records to display.					

			Increased Density
		-	Order No
There	ar	e no	Increased Density records to display.

	Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16			50		8	SURFACE		
SURFACE	9 5/8	36	J55	249		150	SURFACE		
PRODUCTION	7	26	J55	5233		270	2766		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6		5207	0	0	0	5207

Total Depth: 6362

Packer								
Depth	Brand & Type							
5199	WEATHERFORD AS I-X 3.5X7 NC							
	· · · · · · · · · · · · · · · · · · ·							

Plu	ıg
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oll-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	initial Shut- in Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	lay.	· · · · · · · · · · · · · · · · · · ·			<u> </u>
		Con	npletion and	Test Data b	y Producing F	ormation			***************************************	
	Formation Name: ARI	BUCKLE	· · · ·	Code: 16	DARCK		lass: DISP			
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Formation	Тор	
CHECKERBOARD LS	38	40
BIG LIME	39	54
OSWEGO LS	. 40	08
CHEROKEE SHALE	41	49
VERDIGRIS	. 411	93
PINK LIME	43	00
RED FORK SS	i 43:	24
MISSISSIPPIAN LIME	45	57
WOODFORD SHALE	48	02
VIOLA LS	48	52
WILCOX SS	49	14
ARBUCKLE	520	09

Were open hole logs run? Yes Date last log run: April 28, 2013

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

UIC PERMIT #1305190075 THIS IS AN OPEN HOLE COMPLETION FROM 5231' TO TD OF 6362'.

FOR COMMISSION USE ONLY

1119024

Status: Accepted