

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206710001

Completion Report

Spud Date: January 22, 2019

OTC Prod. Unit No.: 095-226537-0-0000

Drilling Finished Date: April 23, 2019

1st Prod Date: February 24, 2020

Amended

Completion Date: February 24, 2020

Amend Reason: SHOW INITIAL TEST

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BELL 3-33H34X35

Purchaser/Measurer: ETC

Location: MARSHALL 33 4S 5E
NE SE SE NW
2250 FNL 2505 FWL of 1/4 SEC
Latitude: 34.166286 Longitude: -96.784905
Derrick Elevation: 0 Ground Elevation: 727

First Sales Date: 02/24/2020

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
705877

Increased Density
Order No
688792
688793
688794

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	110			SURFACE
SURFACE	13 3/8	54.5	J-55	1983		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	21934		2020	5400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21934

Packer	
Depth	Brand & Type
8400	ASI-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 02, 2020	WOODFORD	369	38	387	1049	1185	GAS LIFT	110	64/64	230

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
533420	640
536299	640 NPT
583313	640
705874	MULTIUNIT

Perforated Intervals

From	To
8902	21789

Acid Volumes

N/A

Fracture Treatments

48 STAGES - 642,683 BARRELS TREATED WATER, 1,720,840 POUNDS 100 MESH SAND, 13,837,252 POUNDS 40/70 SAND, 3,845,200 POUNDS CRC SAND

Formation	Top
WOODFORD MD	8858
WOODFORD TVD	8616

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 35 TWP: 4S RGE: 5E County: MARSHALL

NE NE NE SE

2518 FSL 44 FEL of 1/4 SEC

Depth of Deviation: 6000 Radius of Turn: 2049 Direction: 88 Total Length: 13345

Measured Total Depth: 21934 True Vertical Depth: 7430 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY

1145339

Status: Accepted

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Received 4-10-29
Attached to Form 1029

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) *Shen* Added Initial Test

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input checked="" type="checkbox"/>	HORIZONTAL HOLE
<input type="checkbox"/>	SERVICE WELL				

SPUD DATE	1/22/2019
DRLG FINISHED DATE	4/23/2019

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Marshall	SEC	33	TWP	4S	RGE	5E	DATE OF WELL COMPLETION	2/24/2020
LEASE NAME	Bell	3-33H34X35				WELL NO.		1st PROD DATE	2/24/2020
NE 1/4	SE 1/4	NW 1/4	FWL OF 1/4 SEC	2250	FWL OF 1/4 SEC	2505	RECOMP DATE		
ELEVATION	Derrick FL	Ground	727'	Latitude (if known)	34.166286	Longitude (if known)			-96.784905
OPERATOR NAME	XTO Energy Inc.						OTC / OCC OPERATOR NO.	21003	
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City				STATE	Oklahoma	ZIP	73102	

COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE Application Date	
<input type="checkbox"/>	COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.		705877 FD -688256, 688253
INCREASED DENSITY ORDER NO.		*688792, 688793

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	110			Surface
SURFACE	13 3/8"	54.5	J-55	1983		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20,23	P-110	21934		2020	5400
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH			21,934

PACKER @	8400'	BRAND & TYPE	ASI-X	PLUG @		TYPE	PLUG @	TYPE	
PACKER @		BRAND & TYPE		PLUG @		TYPE	PLUG @	TYPE	

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					705874 FO.	Reported
SPACING & SPACING ORDER NUMBER	640: 583313,	(640) 533420	536299(640)	NPT	688253 (Multistage)		To Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	48 Stages						
PERFORATED INTERVALS	8,902 - 21,789						
ACID/VOLUME	N/A						
FRACTURE TREATMENT (Fluids/Prop Amounts)	642,683 BWB Bbl's treated Water						
	1,720,840# 100 Mesh Sand						
	13,837,252# 40/70 Sand	3,845,200# CRC Sand					

☒ **Min Gas Allowable** (165:10-17-7)
OR
☒ **Oil Allowable** (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

ETC

2/24/2020

INITIAL TEST DATA

INITIAL TEST DATE	4/2/2020					
OIL-BBL/DAY	369					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	387					
GAS-OIL RATIO CU FT/BBL	1,049					
WATER-BBL/DAY	1,185					
PUMPING OR FLOWING	Gas Lift					
INITIAL SHUT-IN PRESSURE	110					
CHOKE SIZE	64/64"					
FLOW TUBING PRESSURE	230					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner

Debbie Waggoner
NAME (PRINT OR TYPE)

4/7/2020	405-594-9455
DATE	PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City	Ok	73102
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debbie_waggoner@xtoenergy.com

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

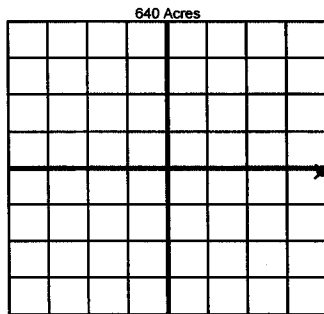
NAMES OF FORMATIONS	TOP
Woodford	8,858 <i>MD</i> <i>8616 TVD</i>

LEASE NAME Bell WELL NO. 3-33H34X35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

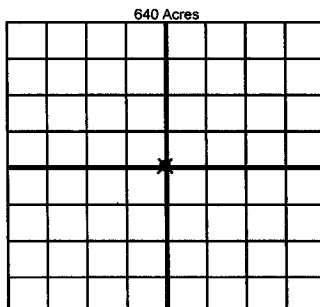
Other remarks: <u>Irregular Section</u>



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines FSL _____ FWL _____		
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
35	4S	5E	Marshall
Spot Location	Feet From 1/4 Sec Lines FSL 2518' FEL 44'		
NE 1/4	NE 1/4	SE 1/4	
Depth of Deviation	6,000	Radius of Turn	2049.9
Direction	BB 181°		
Measured Total Depth	21934'	True Vertical Depth	7430
		Total Length 13,345	
BHL From Lease, Unit, or Property Line: <u>2518 FSL & 44 FEL</u>			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines FSL _____ FWL _____		
1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines FSL _____ FWL _____		
1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
BHL From Lease, Unit, or Property Line:			